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CANCELLING_4th Rev. SHEET NO._

P.S.C. OF KY. ELECTRIC NO. 4

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DATE OF ISSUE_	July 19, 1988	DATE EFFECTIV	/EMay 20, 1988	
ISSUED BY	R. L. Royer		Louisville, Kentucky	2'91
	NAME (TITLE	ADDRESS	A
Issued pursuant	to an Order of the	PSC of Ky. in Case M	No. 10064 dated 7/1/88.	

15th Rev. SHEET NO._

CANCELLING 14th Rev. SHEET, NO.

P.S.C. OF KY. ELECTRIC NO. 4

2

2

STANDARD RATE SCHEDULE R	
Residential Rate	
<u>Applicable</u> : In all territory served. <u>Availability</u> : Available for single-phase residential service for lighting, l cooking, refrigeration, household appliances and other domestic pu subject to the special terms and conditions set forth on Sheet and 26 of this Tariff.	urposes,
Rate:	
Customer Charge: \$3.29 per meter per month	
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)	
First 600 kilowatt-hours per month 5.801¢ per Additional kilowatt-hours per month 4.480¢ per	r Kwh R r Kwh R
<u>Summer Rate</u> : (Applicable during 4 monthly billing periods of June through September)	
First 600 kilowatt-hours per month	r Kwh R r Kwh R
Fuel Clause: The monthly amount computed at the charges specified above s increased or decreased in accordance with the Fuelpublic SERVICE CO Sheet No. 24 of this Tariff. OF KENTUC LFFECTIV	5 Minission Ky
Minimum Bill: The customer charge. JUL 119	991
Prompt Payment Provision: The monthly bill will be rendered at the above net charges (1897) minimum bills when applicable) plus an amount equivalent (1000) which amount will be deducted provided bill is paid witten 15 d date. PUBLIC SERVICE COMMISSION	hereof, type from
Applicability of Rules: Service under this rate schedule is subject to Company's ru regulations governing the supply of electric service as incorpor this Tariff.	les and rated in
DATE OF ISSUE April 29, 1991 DATE EFFECTIVE July :	1, 1991
	le, Kentucky
Issued pursuant to an Order of the PSC of Ky. in Case No. 90-364 dat	ced 4/03/91.

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	14th Rev. SHEET NO. 2
	CANCELLING13th Rev. SHEET NO2
	P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE	R
Residen	tial Rate
Applicable: In all territory served.	
cooking, refrigeration, household	ential service for lighting, heating, appliances and other domestic purposes, conditions set forth on Sheet Nos. 25
Rate:	
Customer Charge: \$3.29 per meter	per month
<u>Winter Rate</u> : (Applicable during periods of October	8 monthly billing through May)
First 600 kilowatt-hours per m Additional kilowatt-hours per	onth 5.904¢ per Kwh R month 4.583¢ per Kwh R
<u>Summer Rate</u> : (Applicable during periods of June th	
First 600 kilowatt-hours per m Additional kilowatt-hours per	onth 6.402¢ per Kwh month 6.553¢ per Kwh R
<u>Fuel Clause</u> : The monthly amount computed at increased or decreased in accorda Sheet No. 24 of this Tariff.	the charges specified above shall be ince with the Fuel Clause set forth on
Minimum Bill: The customer charge.	
Prompt Payment Provision: The monthly bill will be rendered minimum bills when applicable) pl which amount will be deducted pro date.	at the above net charges (including net us an amount equivalent (CSERVICE COMMSSION vided bill is paid within OF KENTUCKY OF KENTUCKY EFFECTIVE
Applicability of Rules: Service under this rate schedul regulations governing the supply this Tariff.	e is subject to CompanMAB rule991and of electric service as incorporated in PURSUANT TO 807 KAR 5:011.
	SECTION 9 (1)
DATE OF ISSUE	BY:
ISSUED BY David R. Carey M	Vice President
Issued pursuant to an Order of the PS	<u>C of Ky. in Case No. 90-158 dated 2/22/9</u> 1.

13th Rev. SHEET NO.

2

2 CANCELLING______ Rev. SHEET NO._____

P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE R
· Residential Rate
Applicable: In all territory served.
Availability: Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic pur- poses, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.
Rate:
Customer Charge: \$3.29 per meter per month
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)
First 600 kilowatt-hours per month 5.905¢ per Kwh Additional kilowatt-hours per month 4.584¢ per Kwh
Summer Rate: (Applicable during 4 monthly billing periods of June through September)
First 600 kilowatt-hours per month 6.402¢ per Kwh Additional kilowatt-hours per month 6.556¢ per Kwh
<u>Fuel Clause</u> : The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.
Minimum Bill: The customer charge.
Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill PHELRESERVICE COMMISSION days from date. OF KENTUCKY EFFECTIVE
Applicability of Rules: Service under this rate schedule is subject to Company's rules and regu- lations governing the supply of electric service as incorporated in unis Tariff.
PURSUANT TO 807 KAR 5:011). BILLE BERGERG OF Sha After DATE OF ISSUE
DATE OF ISSUE Vice President PUBLIC SERVICE COMMISSION MANAGER USSUED BY David R. Carey Marketing & Planning Louisville, Kentucky
ssued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 1/29/91.

12th Rev. SHEET NO.__

CANCELLING_11th Rev. SHEET NO____2

P.S.C. OF KY. ELECTRIC NO. 4

2

STANDARD RATE SCHEDULE R Residential Rate	OF KENTUCKY
Applicable: In all territory served.	JAN 1 1991
Availability: Available for single-phase residential service for cooking, refrigeration, household appliances a purposes, subject to the special terms and condition Nos. 25 and 26 of this Tariff.	ndov.other domestic
Rate:	
Customer Charge: \$3.29 per meter per month	
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)	
First 600 kilowatt-hours per month Additional kilowatt-hours per month	
<u>Summer Rate</u> : (Applicable during 4 monthly billing periods of June through September)	
First 600 kilowatt-hours per monthAdditional kilowatt-hours per month	
Fuel_Clause: The monthly amount computed at the charges specif increased or decreased in accordance with the Fuel of Sheet No. 24 of this Tariff.	
Minimum_Bill: The customer charge.	
Prompt Payment Provision: The monthly bill will be rendered at the above net ch minimum bills when applicable) plus an amount equiva which amount will be deducted provided bill is paid w date.	lent to 5% thereof,
Applicability of Rules: Service under this rate schedule is subject to Compan tions governing the supply of electric service as in Tariff.	
TE OF ISSUE January 25, 1991 DATE EFFECTIVE Vice President	
UED BY David R. Carey Marketing & Planning	Louisville, Kentucky

11th Rev. 2 _SHEET NO 2 CANCELLING 10th Rev. SHEET NO. P.S.C. OF KY. ELECTRIC NO. 4 STANDARD RATE SCHEDULE R Residential Rate Applicable: In all territory served. Availability: Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff. Rate: Customer Charge: \$3.25 per meter per month Winter Rate: (Applicable during 8 monthly billing periods of October through May) First 600 kilowatt-hours per month 5.833¢ per Kwh Additional kilowatt-hours per month 4.528¢ per Kwh (Applicable during 4 monthly billing Summer Rate: periods of June through September) All kilowatt-hours per month 6.402¢ per Kwh Fuel Clause: The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. Applicability of Rules: PUBLIC SERVICE COMMISSION Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff. jan († 1990 1990^{011,} PURSUATE OFFECTIVE January 1, October 27, 1989 DATE OF ISSUE_ ttar Vice President CY: Louisville, Kentucky John Hart ISSUED BY_

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Issued pursuant to an Order of the PSC of Ky. in Case No. 10320 dated 10/2/89.

14th Rev. SHEET NO.____ З

CANCELLING_______ Rev. SHEET, NO._____

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P.S.C. OF KY. ELECTRIC NO.	4
STANDARD RATE SCHEDULE WH	
Water Heating Rate	
<u>Applicable</u> : In all territory served. <u>Availability - RESTRICTED</u> :	
Available to residential and commercial customers for electric service automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.	
Rate:	
Customer Charge: \$0.93 per meter per month	
4.235¢ per kilowatt-hour.	R
Fuel Clause: The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.	
Minimum Bill: The customer charge.	
Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
<u>Special Terms and Conditions</u> : 1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.	
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one timePUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
JUL 1 1991	1
Vice President SECTION 9 (1)	,91
TITLE BY: COMPTONINGEN MANAGER	010
Issued pursuant to an Order of the PSC of Ky. in Case No. 90-364 dated 4/03/91.	

13th Rev. SHEET NO.____

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CANCELLING_____12th Rev. SHEET NO.___

STANDARD RATE SCHEDULE WH	
Water Heating Rate	
Applicable: In all territory served.	
<u>Availability - RESTRICTED</u> : Available to residential and commercial customers for electric service automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continu- to be available only to customers that were served hereunder on Augus 20, 1974, and will not be available for the addition of new customers.	n e e t
Rate:	
Customer Charge: \$0.93 per meter per month	
4.338¢ per kilowatt-hour.	
<u>Fuel Clause</u> : The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth o Sheet No. 24 of this Tariff.	e n
Minimum Bill: The customer charge.	
Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including ne minimum bills when applicable) plus an amount equivalent to 5% thereof which amount will be deducted provided bill is paid within 15 days fro date.	,
Special Terms and Conditions: 1. To be eligible for service under this rate, water heaters mus conform to the specifications herein set forth. Any water heater whic does not conform to these specifications will be billed under the rat applicable to other electric service at the same premises.	h
2. Approved water heaters shall be of the automatic insulated storag type having a tank size not less than 30 gallons, equipped with eithe one or two 240-volt non-inductive heating elements, eight Gotty Green a separate thermostat. Two-element heaters shall be so confective only one element can be in operation at any one time. EFFECTIVE	ISSION
MAR 5 1991	
TE OF ISSUE Marsh 1, 1991 DATE EFFECTIVE Marsh 1001961	5:011
SUED BY David R. Carey Marketing and Planning BUBLIC SERVICE COMMISSION	IANAGER (
ssued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 2/22	0

12th Rev. SHEET NO.

CANCELLING 11th Rev. 3 _SHEET NO._

P.S.C. OF KY. ELECTRIC NO. 4

3

STANDARD RATE SCHEDULE WH
Water Heating Rate PUBLIC SERVICE COMMISSION
Applicable: In all territory served. JAN 1 1991
Availability - RESTRICTED: Available to residential and commercial customers for BUBSUANJ TO SOT KAR 5:01 automatic storage electric water heaters of approved type, in ECOMONNELLION with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate scheduler shift continueNACE to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.
Rate:
Customer Charge: \$0.93 per meter per month
4.339¢ per kilowatt-hour.
uel Clause: The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.
Minimum Bill: The customer charge.
compt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.
Decial Terms and Conditions: 1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.
ATE OF ISSUE January 15, 1991 DATE EFFECTIVE January 1, 1991 Cauce Vice President
SUED BY David R. Carey Marketing and Planning Louisville, Kentucky

11th Rev.__SHEET NO.____

CANCELLING 10th Rev. SHEET NO.____

P.S.C. OF KY. ELECTRIC NO. 4

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STANDARD RATE SCHEDULE

Water Heating Rate

WH

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

4.590¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$2.05 per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.

2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.

PUBLIC SERVICE COMMISSION

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3. The water heater shall be served at 240 volts (nominal) (through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

DATE OF ISSUE_	October 27, 1989	DATE EFFECT	IVEJanuary 1, 1990
	Jehn Hart h	Vice Dressident	Y Nouisville, Kentucky 2'
ISSUED BY	<u> 9ohn Hart, Jr.</u>	<u>Vice President</u>	
	HAME	TITLE	SERVIC ADORESSION MANAGAN
Issued nursuant	to an Order of the PS	C of Ky. in Case	No. 10320 dated 10/2/89.

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		CANCELLING	SHEET NO
			P.S.C. OF KY, ELECTRIC NO. 4
STANDARD RATE SO	HEDULE	WH	
		to Data (Continue 1)	
	water Heat	ing Rate (Continued)	
shall make sui meter in the w 4. This rate	table provision fo vater heater circui shall be applicabl	r the installation a ts. e only to heaters us	meter. The customer and connection of such sed to supply hot water all not be applicable to
		heat transfer or sin	
5. In no ever ances set fort	-	e of any heater exce	ed the maximum allow-
	м	aximum Capacity in V	latte
Tank Sizes			ment Heater
in Gallons	Heater	Lower Element	Upper Element
30 to 39 40 and ove	1000 er 4500	1000 4500	1500 4500
Tariff.			
			: CHECKED ublic Service Commission FEB 1 0 1982 <u>Bleatmonet</u> RATES AND TARIFFS

President	Louisville, Ke	ntucky
TITLE	ADDRESS	n

Issued pursuant to an Order of the PSC of Ky, in Case No. 8284 dated 1/4/82 (

15th Rev. SHEET NO. 5

CANCELLING 14th Rev. SHEET, NO. 5

P.S.C. OF KY. ELECTRIC NO. 4

, STANDARD RATE SCHEDULE GS]
General Service Rate	
Applicable: In all territory served.	
<u>Availability</u> : Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any trans- formation or voltage regulatory equipment required for such lighting service.	
Rate:	
<u>Customer Charge</u> : \$3.89 per meter per month for single-phase service \$7.77 per meter per month for three-phase service	
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)	
All kilowatt-hours per month 6.213¢ per Kwh	R
Summer Rate: (Applicable during 4 monthly billing periods of June through September)	
All kilowatt-hours per month 6.998¢ per Kwh	R
Primary Service Discount: A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.	
PUBLIC SERVICE COMMISSION <u>Fuel Clause</u> : The monthly amount computed in accordance with the provinite above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. JUL 1 1991	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	
DATE OF ISSUE JULY 1, 1991 DATE EFFECTIVE JULY 1, 1991 Vice President BY: ISSUED BY David R. Capey Marketing and PlanningPUBLESERVEE COMMISSION MANAGER	, o, A
Issued pursuant to an Order of the PSC of Ky, in Case No. 90-364 dated 4/03/91.	ソ

		14th	Rev.	SHEET NO		5
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				•	Y. ELECT	RIC NO. 4
STANDARD RATE SCHEDULE	GS					
General	Service Rate)				
Applicable: In all territory served.						
Availability: Available to any customer for a or three-phase, for lighting, p and delivered at one of Comp provided, however, that after F available for the addition of kilowatts or more (such customer LP, as applicable). Service t separately. If customer desir three-phase meter, the customer formation or voltage regulator service.	oower, and oth pany's stands ebruary 28, 1 customers with rs may take se aken through res to take shall furni	her ge ard d: 983, t th co ervice each lighti sh and	eneral istrik chis r onnect under meter ng se d mai:	usage, oution ate sha ed load r Rate I r will ervice ntain a	measur voltage ill not is of 2 ic or Ra be bill through ny tran	ed be 200 ate a a
Rate:						
Customer_Charge:						
\$3.89 per meter per month fo \$7.77 per meter per month fo						R
<u>Winter Rate</u> : (Applicable during periods of Octob			J			
All kilowatt-hours per month			•••	6.3160	; per Kv	vh R
Summer Rate: (Applicable during periods of June			9	-		
All kilowatt-hours per month .				7.1010	; per Kv	vh R
<u>Primary Service Discount</u> : A discount of 5% will be allo accordance with the above char distribution or transmission li furnishes, installs, and maintai equipment necessary to take serv of connection.	ges when the ne voltage of .ns complete s	custo 2300 ubstat	omer t volt tion s	takes s s or hi structur	ervice gher, a ce and a	at Ind 11
of connection.			PU	BLIC SERV	ICE COMM	ISSION
<u>Fuel Clause</u> : The monthly amount computed in a above shall be increased or decr	accordance wi	th the	prov	OF KI	ENTUCKY	.ed
set forth on Sheet No. 24 of th				MAR	5 1991	
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DATE OF ISSUE	DATE EFF	ECTIV	,		08,9 (j)9)1
SSUED BY David R. Carey Mar)	Vice Presi Reting and Pla		BY:	IE SERVICEO		IANNAGER 5'9
Issued pursuant to an Order of the H	PSC of Ky. in	Case	No. 9		ated 2/	22/91.

13th Rev. SHEET NO. 5 5

CANCELLING_____12th Rev. SHEET NO._____

TANDARD RATE SCHEDULE GS
General Service Rate
Applicable: In all territory served.
Availability: Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any trans- formation or voltage regulatory equipment required for such lighting service.
ate:
Customer Charge: \$3.89 per meter per month for single-phase service \$7.78 per meter per month for three-phase service
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)
All kilowatt-hours per month 6.317¢ per Kwh
<u>Summer Rate</u> : (Applicable during 4 monthly billing periods of June through September)
All kilowatt-hours per month 7.103¢ per Kwh
Primary Service Discount: A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation public SERVICE and wall equipment necessary to take service at the voltage available OFKENVICE of the of connection.
The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.
ATE OF ISSUE February 14, 1991 DATE EFFECTIVE PUBLICATE OF MANAGE SUED BY David R. Carey Marketing and Planning Louisville, Kentucky

12th Rev. SHEET NO. 5

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CANCELLING_11th Rev. SHEET NO.

P.S.C. OF KY. ELECTRIC NO.	4
STANDARD RATE SCHEDULE GS	1
General Service Rate	
Applicable: In all territory served.	
Availability: Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any trans- formation or voltage regulatory equipment required for the succession of KENTUCKY EFFECTIVE	ØN
Rate: JAN 1 1991	
Customer Charge: \$3.89 per meter per month for single-phase service \$7.78 per meter per month for three-phase service SECTION 9 (1)	11.1
Winter Rate: (Applicable during 8 monthly billing periods of October through May) BY: PUBLIC SERVICE COMMISSION MANAGE	R
All kilowatt-hours per month 6.317¢ per Kwh	I
Summer Rate: (Applicable during 4 monthly billing periods of June through September)	
All kilowatt-hours per month 7.102¢ per Kwh	I
Primary Service Discount: A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.	
Fuel Clause: The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.	
ATE OF ISSUE January 15, 1991 DATE EFFECTIVE January 1, 1991 SUED BY David R. Carey Marketing and Planning Louisville, Kentucky NATE Sued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.	3.9

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10th Rev. SHEET NO. CANCELLING

STANDARD RATE SCHEDULE GS]
General Service Rate	
Applicable: In all territory served.	
Availability: Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any trans- formation or voltage regulatory equipment required for such lighting service.	
Rate:	
Customer Charge: \$3.85 per meter per month for single-phase service \$7.70 per meter per month for three-phase service	
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)	
All kilowatt-hours per month 6.255¢ per Kwh	
Summer Rate: (Applicable during 4 monthly billing periods of June through September)	
All kilowatt-hours per month 7.033¢ per Kwh	
Primary Service Discount: A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.	~
Fuel Clause:PUBLIC SERVICE COMMISSIONThe monthly amount computed in accordance with the provisionsSpecifiedabove shall be increased or decreased in accordance with the Fuel ClauseSet forth on Sheet No. 24 of this Tariff.	
ATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990	11.2., -
SUED BY John Hart, Jr. Vice President Louisville, Kentucky	samra£ ∐: A

13th Rev. SHEET NO.

CANCELLING 12th Rev. SHEET NO .___

P.S.C. OF KY. ELECTRIC NO. 4

7

7

STANDARD RIDER

Special Rate for Electric Space Heating Service Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

Customer Charge: \$2.24

For all consumption recorded on the separate meter during the heating season the rate shall be 4.465¢ per kilowatt-hour.

This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

The customer charge. This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form for formation heating. OF KENTUCKY

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<u> </u>	$\left(\right)$	/				JUL	1 1991	
DATE OF ISSUE		April 29,	1991	DATE	EFFECTIVI	EJuly 1	, 1991) 807 KAR 5:011	g
	-77	Caren	Vi	ice Presi	dent	PURSUANI IC	001 NAN 3.011	'.n'
ISSUED BY	David	R. Carey			Planning	Louisv SECJ	ONehtucky 0	, lu
		NAME		TITL	E	DV. 000	in falle	-
Issued pursuant	to an C	order of t	he PSC c	of Ky. ir	Case No.	90 DE FASERARTE	Edimassion Maid CEP	

 12th Rev. SHEET NO.
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P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Special Rate for Electric Space Heating Service Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

Customer Charge: \$2.24

For all consumption recorded on the separate meter during the heating season the rate shall be 4.568¢ per kilowatt-hour.

This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

The customer charge. This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for building or an enclosed and well-defined section of a building OF KENUCE COMMISSION circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

DATE OF ISSUE_	Januar	y 15, 1991	DATE EFFEC	TIVE	10 807 84R 5: 011, g
ISSUED BY	David R.	5	Vice President eting and Plann	SEC	TION 9 (1)
	H		TITLE		T LOADASSION HAMACER
Issued pursuant	to an Orde	z of the PSC	of Ky. in Case	NO. 90-PUBLIG SERVIC	Eau 12/21/90.0-11

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10th Rev. CANCELLING. SHEET NO

P.S.C. OF KY, ELECTRIC NO. 4

7

STANDARD RIDER

Special Rate for Electric Space Heating Service Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 4.580¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non- heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

\$6.90 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

3. The heating equipment served hereunder shall be supplied with electrision cal energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

DATE OF ISSUE_	October 27, 1989	DATE EFFECT	IVEI 1990
ISSUED BY	John Hart, Jr.		Louisville, Kentucky 91
	NAME	TITLE	
Issued pursuant	to an Order of the PS	SC of Ky. in Case	no. 10320 dated 10/2/89.

Original SHEET NO. 8

CANCELLING_____SHEET NO._

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDEE	S	TAT	NDA	RD	RIDER
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Special Rate for Electric Space Heating Service Rate GS (Continued)

operated in connection with the heating equipment served hereunder and it is impracticable to supply such equipment through regular non-heating circuits, then such equipment may be connected to this special circuit or circuits and the electric consumption thereof will be billed at the kilowatt-hour rate specified herein.

4. The eight monthly billing periods referred to above as the heating season shall start with the monthly period covered by regular October meter readings and shall end with the period covered by the regular meter readings in May of the succeeding year.

CHECKED Public Service Commission
FEB 1 0 1982
by <u>B Reefmond</u> RATES AND TARIFFS

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DATE OF ISSUE	January 26, 1982	DATE EFFECTIV	۲ <u>د</u> January 1, 1982
	Laver	President	Louisville, Kentucky
ISSUED BY	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PS	SC of Ky. in Case	No. 8284 dated 1/4/82

15th Rev. SHEET NO. 10

CANCELLING 14th Rev. SHEET NO. 10

P.S.C. OF KY. ELECTRIC NO. 4

	P.S.C. OF KY. ELECTRIC N
TANDARD RATE SCHEDULE LC	
Large Commercia	al Rate
oplicable: In all territory served.	PUBLIC SERVICE COMMISSION OF KENTUCKY
vailability: This schedule is available for alternati whose monthly demand is less than 2,000 k ing and power requirements are purchased service location.	ilowatts and whose entities induced a single under this schedule at a single
Rate:	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>General Herror</u>
<u>Customer Charge</u> : \$17.09 per delivery po	Dint per mondunerakie commission Manager
Demand Charge: Winter Rate: (Applicable during 8 mor	Secondary Primary <u>Distribution</u> <u>Distribution</u> hthly
billing periods of October through Ma	
All kilowatts of billing demand	\$7.33 per Kw \$5.68 per Kw per month per month
<u>Summer Rate</u> : (Applicable during 4 mon billing periods of June through Septe	
All kilowatts of billing demand	\$10.43 per Kw \$8.52 per Kw per month per month
Energy Charge: All kilowatt-hours per m	wonth 3.036¢ per Kwh
etermination of Billing Demand: The monthly billing demand shall be the hir recorded during any 15-minute interval in not less than 50% of the maximum demand the four billing periods of June thr preceding months; nor less than 25 kis customer served under this rate schedule Where light and power service at a single through separate meters, the highest 15-m	the monthly billing period; but similarly determined for any of rough September within the 11 ilowatts (10 kilowatts to any on March 1, 1964). e service location are measured inute demands for each character
of service shall be combined for billing	purposes.
<u>timary Distribution Service</u> : The above demand charge for primary dist on the customer's taking service at furnishing, installing, and maintaining co all equipment necessary to take service primary distribution voltages of Con 2400/4160Y, 7200/12,470Y, 13,800 or 34,50	the applicable voltage and omplete substation structure and at such voltage. The nominal mpany, where available, are
	E EFFECTIVE July 1, 1991 resident
ED BY David R. Carey Marketing and	Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-364 dated 4/03/91.

	-	14th Rev. SHEET NO	10
	CANCELLING_	1746 80.00	10
			ELECTRIC NO. 4
STANDARD RATE SCHEDULE	LC		
. I	Large Commercial Ra	ate	
<u>Applicable</u> : In all territory served.	_3.		
Availability: This schedule is available whose monthly demand is les ing and power requirements service location.	ss than 2,000 kilow	atts and whose entim	e light-
Rate:			
Customer Charge: \$17.09 p	per delivery point	per month.	
Demand Charge:		Distribution Dist	rimary ribution
<u>Winter Rate</u> : (Applicab) billing periods of Octo		У	
All kilowatts of bill	ling demand	\$7.33 per Kw \$5.6 per month per	
<u>Summer Rate</u> : (Applicabl billing periods of June			
All kilowatts of bill	ling demand	\$10.43 per Kw \$8.5 per month per	
Energy Charge: All kilowa	att-hours per montl	n 3.1390	per Kwh
Determination of Billing Dema The monthly billing demand recorded during any 15-min not less than 50% of the m the four billing periods preceding months; nor le customer served under this	shall be the highe ute interval in the maximum demand similar of June through ss than 25 kilow	e monthly billing per Llarly determined for h September within atts (10 kilowatts	riod; but or any of the 11
Where light and power serv through separate meters, th of service shall be combin	he highest 15-minut	e demands for each c	
Primary Distribution Service: The above demand charge for on the customer's takin furnishing, installing, and all equipment necessary to primary distribution vo 2400/4160Y, 7200/12,470Y,	or primary distrib ng service at th d maintaining compl o take service at ltages of Compan	ete substation struk such voltage. The	FEGIWEnal
(/			Rendered
DATE OF ISSUE		FECTIVE SFCT	38071KAR 5:011
ISSUED BY David R. Carey	Vice Pres: Marketing and Pl	ident anning Logy:sville	Kentucker ()
ISSUED BY David R. Carey	That Accelling and 11		CMMISSION MANAGER

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Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 2/22/91.

13th Rev. SHEET NO. 10

CANCELLING____12th_Rev. SHEET NO._____10___

STANDARD RATE SCHEDULE LC		
. Large Commercial Ra	te	······
Applicable: In all territory served.		
Availability: This schedule is available for alternating of whose monthly demand is less than 2,000 kilow ing and power requirements are purchased undo service location.	atts and whose	entire light-
Rate:		
Customer Charge: \$17.09 per delivery point pe	er month.	
Demand Charge:	Secondary Distribution	Primary Distribution
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)		
All kilowatts of billing demand	\$7.33 per Kw per month	\$5.69 per Kw per month
<u>Summer Rate</u> : (Applicable during 4 monthly billing periods of June through September)		
All kilowatts of billing demand	\$10.43 per Kw per month	\$8.53 per Kw per month
Energy Charge: All kilowatt-hours per month .		.139¢ per Kwh
Determination of Billing Demand: The monthly billing demand shall be the higher recorded during any 15-minute interval in but not less than 50% of the maximum dema any of the four billing periods of June t 11 preceding months; nor less than 25 kild customer served under this rate schedule on M Where light and power service at a single se	the monthly bil nd similarly de hrough Septembe owatts (10 kilo March 1, 1964).	lling period; etermined for r within the watts to any
through separate meters, the highest 15-minut of service shall be combined for billing purp	e demands for e	
Primary Distribution Service: The above demand charge for primary distribut the customer's taking service at the applica installing, and maintaining complete substat ment necessary to take service at such voi distribution voltages of Company, where 7200/12,470Y, 13,800 or 34,500.	able voltage and ion structure and ltage. The nom available, MAR	EEGIVE equip- ninal primary 2500991602,
ISSUED BY Pavid R. Carey Marketing and P	PURSUANDA FECTIVE SEC dent Provident	Television Manager (1)
Issued pursuant to an Order of the PSC of Ky. in		()

12th Rev. SHEET NO. 10

CANCELLING 11th Rev. SHEET NO. 10

	P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE · LC	
Large Commerci	Lal Rate
<u>Applicable</u> : In all territory served.	
Availability: This schedule is available for alterna whose monthly demand is less than 2,000 ing and power requirements are purchase service location.	kilowatts and whose entire light-
Rate:	
Customer Charge: \$17.09 per delivery po	pint per month.
Demand Charge: <u>Winter Rate</u> : (Applicable during 8 mc	
billing periods of October through Ma	ay)
All kilowatts of billing demand	\$7.33 per Kw \$5.68 per Kw per month per month
<u>Summer Rate</u> : (Applicable during 4 mor billing periods of June through Septe	
All kilowatts of billing demand	\$10.43 per Kw \$8.53 per Kw per month per month
Energy Charge: All kilowatt-hours per n	nonth 3.139¢ per Kwh
Determination of Billing Demand: The monthly billing demand shall be the recorded during any 15-minute interva but not less than 50% of the maximum any of the four billing periods of a 11 preceding months; nor less than 2 customer served under this rate schedul	I in the monthly billing period; n demand similarly determined for June through September within the 5 kilowatts (10 kilowatts to any
Where light and power service at a sin through separate meters, the highest 15 of service shall be combined for billin	5-minute demands for each character
Primary Distribution Service: The above demand charge for primary dis the customer's taking service at the installing, and maintaining complete s	applicable voltagenend stand standston
ment necessary to take service at su distribution voltages of Company, v 7200/12,470Y, 18,800 or 34,500.	where available, are 2400/4160Y,
	JAN 1 1991 ATE EFFECTIVE_ <u>PURSUANTYTO 80798AR 5:0</u> 11
SUED BY David R. Carey Marketing	e President SECTION 9(1) g and Planning Louisville, Kenturky WILS BY: WILL SERVICE COMMESCION MANAGEM Ky. in Case No. 90-158 dated 12/21/90.

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CANCELLING_10th Rev. 10 SHEET NO ..

OF KY ELECTRIC NO.

10

Large Commercial Ra <u>pplicable</u> : In all territory served. <u>vailability</u> : This schedule is available for alternating of whose monthly demand is less than 2,000 kilow	ite
In all territory served. vailability: This schedule is available for alternating o	
ing and power requirements are purchased under service location.	atts and whose entire light-
Rate:	
Customer Charge: \$16.90 per delivery point p	per month.
Demand Charge:	Secondary Primary Distribution Distribution
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)	7
All kilowatts of billing demand	\$7.25 per Kw \$5.61 per Kw per month per month
Summer Rate: (Applicable during 4 monthly billing periods of June through September))
All kilowatts of billing demand	\$10.33 per Kw \$8.42 per Kw per month per month
Energy Charge: All kilowatt-hours per month	3.103¢ per Kwh
Determination of Billing Demand: The monthly billing demand shall be the higher recorded during any 15-minute interval in the not less than 50% of the maximum demand sim 11 preceding months; nor less than 25 kild customer served under this rate schedule on M Where light and power service at a single s through separate meters, the highest 15-minute of service shall be combined for billing purp	e monthly billing period; but ilarly determined during the owatts (10 kilowatts to any March 1, 1964). ervice location are measured te demands for each character
Primary Distribution Service: The above demand charge for primary distribute the customer's taking service at the applic installing, and maintaining complete substate ment necessary to take service at such von distribution voltages of Company, where 7200/12,470Y, 13,800 or 34,500.	tion service is predicated on able voltage and furnishing ion structure and all equip- oltage. The nominal primary

13th Rev. SHEET NO.

CANCELLING 12th Rev. SHEET, NO.___ 11-A

P.S.C. OF KY. ELECTRIC NO. 4

11-A

	1
STANDARD RATE SCHEDULE LC-TOD	
Large Commercial Time-of-Day Rate	
Applicable: In all territory served.	
<u>Availability</u> : This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.	
Rate:	
Customer Charge: \$18.90 per delivery point per month	
Demand Charge:	
Basic Demand Charge Secondary Distribution \$3.71 per Kw per month Primary Distribution \$2.01 per Kw per month	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Peak Period Demand Charge Summer Peak Period \$6.71 per Kw per month Winter Peak Period \$3.57 per Kw per month	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Energy Charge	R
<u>Summer Peak Period</u> is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during th PUBLICOSERVICE COMMISSION periods of June through September. OF KENTUCKY EFFECTIVE	
Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly bidling periods of October through May.	
PURSUANT TO 807 KAR 5:011,	
SECTION 9 (1)	
DATE OF ISSUE AVENUE, 1991 DATE EFFECTIBE: DUBLIC SERVICE COMMISSION MANAGER	.9
ISSUED BY David R. Capey Marketing & Planning Louisville, Kentucky	0,10
Issued pursuant to an Order of the PSC of Ky. in Case No. 90-364 dated 4/03/91.	.~

12th Rev. SHEET NO.____ 11-A

CANCELLING_______ SHEET NO.____ 11-A

P.S.C. OF KY. ELECTRIC NO.	4 7
STANDARD RATE SCHEDULE LC-TOD	
Large Commercial Time-of-Day Rate	
Applicable: In all territory served.	
Availability: This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.	
Rate:	
Customer Charge: \$18.90 per delivery point per month	
Demand Charge:	
Basic Demand Charge Secondary Distribution \$3.71 per Kw per month Primary Distribution \$2.01 per Kw per month	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Peak Period Demand Charge Summer Peak Period	F
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Energy Charge	
<u>Summer Peak Period</u> is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.	
PUBLIC SERVICE COMMISSION OF KENTUCKY Winter Peak Period is defined as weekdays, except holidays as nerverived by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing	
periods of October through May. MAR 5 1991	
ATE OF ISSUE March 1, 1991 DATE EFFECTIVE March 1, 1991	
ALL OF ISSUE Vice President BY: Gran falles	
SUED BY David R. Carey Marketing & Planning Louis Altre Active PUBLIC SERVICE COMMISSION MANAGER	. 5

11th Rev.

11-A 11-A

CANCELLING___________SHEET NO._______

P.S.C. OF KY. ELECTRIC NO. 4	
STANDARD RATE SCHEDULE LC-TOD	
Large Commercial Time-of-Day Rate	
Applicable: In all territory served.	
<u>Availability</u> : This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.	
Rate:	
Customer Charge: \$18.92 per delivery point per month	
Demand Charge:	
Basic Demand Charge Secondary Distribution \$3.71 per Kw per month Primary Distribution	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Peak Period Demand Charge Summer Peak Period	I
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Energy Charge	
Summer Peak Period is defined as weekdays, except holid BECSERVICE COMMISSION Company, from 9 A.M. to 11 P.M. local time, during the 4 OFKENTYCKYilling periods of June through September.	
Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.	
PURSUANT TO 807 KAR 5:011	
DATE OF ISSUE Fabruary 14, 1991 DATE EFFECTIBE DUBLIC SERVICE COMMISSION MANAGER	3
ISSUED BY Pavid R. Carey Marketing & Planning Louisville, Kentucky	,

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 1/29/91.

10th Rev. SHEET NO. 11-A

CANCELLING 9th Rev. SHEET NO. 11-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE LC-TOD	
Large Commercial Time-of-Day Rate	
Applicable: In all territory served.	
<u>Availability</u> : This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.	
Rate:	
Customer Charge: \$18.92 per delivery point per month	
Demand Charge:	
Basic Demand Charge Secondary Distribution \$3.71 per Kw per month Primary Distribution	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	ſ
Peak Period Demand Charge Summer Peak Period \$6.72 per Kw per month Winter Peak Period \$3.57 per Kw per month	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	г
Energy Charge	
Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.	
Winter Peak Period is defined as weekdays, except holidays as reconized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing	.
periods of October through May. JAN <u>1991</u>	
ATE OF ISSUE January 15, 1991 DATE EFFECTIVE PURSUANT, TO 8075KAR 5:01 Vice President SECTION 9 (1) SUED BY David R. Carey Marketing & Planning Ippuisviple, Kenturger NAME PUBLIC SERVICE COMMISSION MANAGER	

9th Rev. 11-A SHEET NO 11-A 8th Rev. CANCELLING_ SHEET NO P.S.C. OF KY. ELECTRIC NO. 4 STANDARD RATE SCHEDULE LC-TOD Large Commercial Time-of-Day Rate Applicable: In all territory served. Availability: This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location. Rate: Customer Charge: \$17.20 per delivery point per month Demand Charge: Basic Demand Charge Secondary Distribution \$3.68 per Kw per month Primary Distribution \$1.99 per Kw per month Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months. Peak Period Demand Charge Summer Peak Period . . . ••••• ••• ••• ••• \$6.66 per Kw per month Winter Peak Period . . ••••• \$3.54 per Kw per month Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months. R 3.103¢ per Kwh Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September. PUBLIC SERVICE COMMISSION Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May. TAM A 1 109A PU January 1, 1990 October 27, 1989 DATE OF ISSUE DATE EFFECTIVE -Har John Hart, Jr. Vice President Louisville, Kentucky ISSUED BY_ HAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10320 dated 10/2/89

15th Rev. SHEET NO. 12

CANCELLING______ Ath Rev. SHEET, NO.____ 12

	P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE	LP
Indu	strial Power Rate
Applicable: In all territory served.	
service to customers whose mo the customer to furnish and voltage regulatory equipment the term "industrial" shall a	or three-phase industrial power and lighting onthly demand is less than 2,000 kilowatts, maintain all necessary transformation and required for lighting usage. As used herein apply to any activity engaged primarily in activity where the usage for lighting does
Rate:	
Customer Charge: \$42.21 per	delivery point per month
Demand Charge:	Secondary Primary Transmission Distribution Distribution Line
<u>Winter Rate</u> : (Applicable dur 8 monthly billing peri of October through May	ods
All kilowatts of billing demand	\$8.19 per Kw \$6.24 per Kw \$5.03 per Kw per month per month per month
<u>Summer Rate</u> : (Applicable dur) 4 monthly billing perio of June through Septem)	ods
All kilowatts of billing demand	\$10.81 per Kw \$8.88 per Kw \$7.66 per Kw per month per month per month
Energy Charge: All kilowatt	-hours per month 2.611¢ per Kwh
recorded during any 15-minute not less than 50% of the maxi the four billing periods of Jun months; nor less than 25 kilo under this rate schedule on Ma <u>Primary Distribution and Transmi</u> The above demand charges for	all be the highest average load in kilowatts interval in the monthly billing period; but mum demand similarly determined for any of ne through September within the 11 preceding watts (10 kilowatts to any SERVICE COMMISSION arch 1, 1964). OF KENTUCKY
	PURSUANT TO 807 KAR 5:011.
ATE OF ISSUE	DATE EFFECTIVE SEGION 9 (1)91
SUED BY David R. Carey	Vice President BY: Marketing & Planning By: Marketing & Planning By By Marketing & Planning By By Market Marketing By Marketing By Planning By
sued pursuant to an Order of the	PSC of Ky. in Case No. 90-364 dated 4/03/91.

		14th Rev. SHEE	T NO12
	CANCELLING	13th Rev. SHEE	T NO12
			. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE	LP		
Indu	strial Power Rat	e	
Applicable: In all territory served.			
Availability: This schedule is available for service to customers whose mo the customer to furnish and voltage regulatory equipment n the term "industrial" shall a manufacturing or to any other not exceed 10% of total usage	nthly demand is maintain all ne cequired for ligh apply to any act activity where	less than 2,0 cessary trans: nting usage. A ivity engaged	00 kilowatts, formation and as used herein primarily in
Rate:			
Customer Charge: \$42.21 per	delivery point p	er month	
ŭ			
Demand Charge:		Primary <u>Distribution</u>	Transmission Line
<u>Winter Rate</u> : (Applicable dur 8 monthly billing peri of October through May	ods		
All kilowatts of billing demand	\$8.19 per Kw per month		
<u>Summer Rate</u> : (Applicable dur 4 monthly billing peri of June through Septem	ods		
All kilowatts of billing demand	\$10.81 per Kw per month		\$7.66 per Kw per month
Energy Charge: All kilowatt	-hours per month	2	2.714¢ per Kwh
Determination of Billing Demand The monthly billing demand sha recorded during any 15-minute not less than 50% of the maxi the four billing periods of Ju months; nor less than 25 kild under this rate schedule on M Primary Distribution and Transm The above demand charges for	all be the highes interval in the mum demand simi ne through Septer watts (10 kilow arch 1, 1964).	monthly billin larly determin mber within the atts to any cu PUBLIC rice:	ng period; but ed for any of e 11 preceding stomer served SERVICE COMMISSION OF KENTUCKY
service are predicated on the	customer's takin	ng service at t	the applicable
<i>Л</i>			AR 5 1991
March 1, 199	1DATE EF	PURSUAN	TIO:807 KAR 5:011
	Vice Presi		SECTION 9 (1)

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	\wedge	MAR 5 1991
		Bills Rendered
	(//	PURSUANT TO BOT KAR 5.011.
DATE OF ISSUE_	March 1, 1991	DATE EFFECTIVE Marcin 5, 1991
	The ane	Vice President
ISSUED BY	David R. Carey	Marketing & PlanningBY: Louisvillerekereucky
	NAME	PUBLIC SERVICE COMMISSION MANAGER
Issued pursuant	to an Order of the	PSC of Ky. in Case No. 90-158 dated 2/22/91.

13th Rev. SHEET NO. 12

CANCELLING_12th Rev. SHEET NO.____12

	P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE	LP
Industria	al Power Rate
Applicable: In all territory served.	
service to customers whose month the customer to furnish and mai voltage regulatory equipment requ the term "industrial" shall appl	hree-phase industrial power and lighting ly demand is less than 2,000 kilowatts, intain all necessary transformation and ired for lighting usage. As used herein by to any activity engaged primarily in civity where the usage for lighting does
Rate:	
Customer Charge: \$42.22 per deliv	very point per month
Demand Charge:	Secondary Primary Transmission Distribution Distribution Line
Winter Rate: (Applicable during 8 monthly billing periods of October through May)	
All kilowatts of billing demand	\$8.19 per Kw \$6.24 per Kw \$5.03 per Kw per month per month per month
<u>Summer Rate</u> : (Applicable during 4 monthly billing periods of June through September)	
All kilowatts of billing demand	\$10.82 per Kw \$8.89 per Kw \$7.66 per Kw per month per month per month
Energy Charge: All kilowatt-hour	rs per month 2.716¢ per Kwh
recorded during any 15-minute into not less than 50% of the maximum the four billing periods of June t	
Primary Distribution and Transmissic	on Line Service: MAR 5 1991
The above demand charges for prinservice are predicated on the cust	mary distribution and transmission line
DATE OF ISSUE FEBRUARY 14, 1991	BY:
DATE OF 1350E	Vice President Reting & Planning Louisville, Kentucky
нане	TITLE ADDRESS
ssued pursuant to an Order of the PS	SC of Ky. in Case No. 90-158 dated 1/29/91.

12th Rev._____SHEET NO.___

11th Rev. SHEET NO.____ 12 CANCELLING_

P.S.C. OF KY. ELECTRIC	NO.	4
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12

	P.S.C. OF KY. ELECTRIC NO.
STANDARD RATE SCHEDULE	LP
Industria	l Power Rate
Applicable: In all territory served.	
service to customers whose monthl the customer to furnish and main voltage regulatory equipment requi the term "industrial" shall apply	aree-phase industrial power and lighting by demand is less than 2,000 kilowatts, ntain all necessary transformation and fired for lighting usage. As used herein y to any activity engaged primarily in ivity where the usage for lighting does
Rate:	
Customer Charge: \$42.22 per deliv	ery point per month
Demand_Charge:	Secondary Primary Transmission Distribution Distribution Line
<u>Winter Rate</u> : (Applicable during 8 monthly billing periods of October through May)	
All kilowatts of billing demand	\$8.19 per Kw \$6.24 per Kw \$5.03 per Kw per month per month per month
Summer Rate: (Applicable during 4 monthly billing periods of June through September)	
All kilowatts of billing demand	\$10.82 per Kw \$8.88 per Kw \$7.66 per Kw per month per month per month
Energy Charge: All kilowatt-hour	s per month 2.716¢ per Kwh
recorded during any 15-minute intended not less than 50% of the maximum the four billing periods of June t	OFNENTUONI
	n Line Service: EFFECTIVE nary distribution and transmission line omer's taking service at the Nappli 1990 le
DATE OF ISSUE Variary 15, 1991	PURSUANT TO 807 KAR 5:011
PRanen	Vice President BY: Henry faller keting & Planning Lough Struct Kenty Ken

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.

11th Rev. SHEET NO.

12

CANCELLING 10th Rev. SHEET NO. 12

	LP
Industria	l Power Rate
oplicable: In all territory served.	
service to customers whose monthl the customer to furnish and main voltage regulatory equipment require the term "industrial" shall apply	nree-phase industrial power and lighting by demand is less than 2,000 kilowatts, ntain all necessary transformation and ired for lighting usage. As used herein y to any activity engaged primarily in civity where the usage for lighting does
ate:	
Customer Charge: \$41.70 per deliv	very point per month
Demand Charge:	Secondary Primary Transmission Distribution Distribution Line
All kilowatts of billing demand	\$8.99 per Kw \$7.02 per Kw \$5.86 per Kw per month per month per month
Energy Charge: All kilowatt-hour	rs per month 2.676¢ per Kwh
recorded during any 15-minute into not less than 70% of the maximum the four billing periods of June t months; nor less than 50% of t during any of the 11 preceding	be the highest average load in kilowatts erval in the monthly billing period; but demand similarly determined for any of through September within the 11 preceding he maximum demand similarly determined months; nor less than 25 kilowatts (10 d under this rate schedule on March 1,
service are predicated on the cus available voltage and furnishing substation structure and all equi voltage. The nominal primary d available, are 2,400/4,160Y, 7,200	on Line Service: mary distribution and transmission line tomer's taking service at the applicable s, installing, and maintaining complete ipment necessary to take service at such istribution voltages of Company, where 0/12,470Y, 13,800, or 34,500 (138,000) and where available, are 69,000, 138,000 and EFFECTIVE
345,000.	

Original SHEET NO. 13

CANCELLING_____SHEET NO.____

P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE LP
Industrial Power Rate (Continued)
Power Factor Provision: In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be in- creased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.
Monthly average power factor shall be determined by means of a reactive com- ponent meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.
<u>Fuel Clause</u> : The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.
Minimum Monthly Charges: The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.
Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.
Fluctuating Load Conditions: In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the cus- tomer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.
Exit or Emergency Lighting: Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.
Term of Contract: Contracts under this rate shall be for an initial terminated by notice of either party to the other. FEB 1 0 1982
Applicability of Rules: Service under this rate schedule is subject to Company MATES AND ANALYSQUIATIONS governing the supply of electric service as incorporated in this Tariff.
DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982
ISSUED BY R. L. Royer President Louisville, Kentucky
Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

5th Rev. SHEET NO. 13-A

CANCELLING_4th_Rev.__SHEET NO.___13-A

			P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RID	ER		
	Int	erruptible Service	
Applicable: To Large Co Rate LP-TO		Rate LC-TOD, Industria	al Power Rate LP and
	is available for	interruptible service ast 1,000 kilowatts.	e to any customer whose
billed at excess mor	ct shall be for a the appropriate s	standard rate schedu	demand which shall be le demand charge. Any shall be considered as
accordance LP-TOD, exa	with the provision cept there shall be	ns of Rate LC, Rate I an interruptible dema	shall be determined in LC-TOD, Rate LP or Rate and credit determined in interruptible service:
	Interruptible Service Categories	Maximum Annual Hours of Interruption	Monthly Demand <u>Credit</u> (\$/Kw/Mo)
	1 2 3	150 200 250	1.18 1.57 1.94
demand in kilowatts) under the Rate LC-TO the billin	excess of the fir determined in ac applicable rate sc D or Rate LP-TOD, g demands as determ	m contract demand (b cordance with the bi hedule, except in the	to the monthly billing ut not less than 1,000 lling demand provision case of service under HigESWAFICQUMASPQNed to ioos KENJUCKY
any time a	y will be entitled and for any reason	upon providing at 1 nall not exceed PLORSHO BY:	to Anterrube service at east 10 minutes' prior trs duration (peolinter- SECTION 9 (1), SECTION 9 (1),
ATE OF ISSU	EIuly 19 R. L. Royg	1988 DATE EFFEC	TIVE May 20, 1988 Louisville, Kentucky
<u>Issued pursu</u>	name () ant to an Order of	the PSC of Ky. in Case	ADDRESS e No. 10064 dated 7/1/88.

13th Rev. SHEET NO. 15-A

P.S.C. OF KY. ELECTRIC NO.	4
STANDARD RATE SCHEDULE LP-TOD]
Industrial Power Time-of-Day Rate	
Applicable: In all territory served.	
Availability: This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary transforma- tion and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.	
Rate:	
Customer Charge: \$44.29 per delivery point per month	
Demand Charge:	
Basic Demand Charge Secondary Distribution \$5.31 per Kw per month Primary Distribution \$3.34 per Kw per month Transmission Line \$2.13 per Kw per month	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Peak Period Demand Charge	
Summer Peak Period \$5.57 per Kw per month Winter Peak Period \$2.95 per Kw per month	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Energy Charge	R
Summer Peak Period is defined as weekdays, except holidays affection by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.	
PURSUANT TO 807 KAR 5:011.	
DATE OF ISSUE April 29, 1991 DATE EFFECTIVE UIL 19940	a
ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky.	10'
Issued pursuant to an Order of the PSC of Ky, in Case No. 90-364 dated 4/03/91.	/

12th Rev. SHEET NO. 15-A 11th Rev. 15-A CANCELLING SHEET NO. P.S.C. OF KY. ELECTRIC NO. 4 STANDARD RATE SCHEDULE LP-TOD . Industrial Power Time-of-Day Rate Applicable: In all territory served. Availability: This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. Rate: Customer Charge: \$44.29 per delivery point per month R Demand Charge: Basic Demand Charge Secondary Distribution . \$5.31 per Kw per month Primary Distribution \$3.34 per Kw per month Transmission Line \$2.13 per Kw per month Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months. Peak Period Demand Charge Summer Peak Period \$5.57 per Kw per month R Winter Peak Period \$2.95 per Kw per month R Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months. Energy Charge 2.708¢ per Kwh PUBLIC SERVICE COMMISSION Summer Peak Period is defined as weekdays, except holidays EFFECTIVE monthly billing periods of June through September. MAR 5 1991 Bills Rendered PURSUANT TO 807 KAR 5011. 1991 DATE EFFECTIVE SECTIONO DATE OF ISSUE. Vice President BY: lue CERT XEL avid R. Marketing & Plannin Care fntucky AND THE ISSUED BY_ ANAGEP NAME TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 2/22/91

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11th Rev. SHEET NO. 15-A

CANCELLING 10th Rev. SHEET NO. 15-A

P.S.C. OF KY, ELECTRIC NO. 4

	, ,
STANDARD RATE SCHEDULE LP-TOD	
Industrial Power Time-of-Day Rate	-
Applicable: In all territory served.	
Availability: This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary trans- formation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.	
Rate:	
Customer Charge: \$44.31 per delivery point per month	
Demand Charge:	
Basic Demand Charge Secondary Distribution	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Peak Period Demand Charge	
Summer Peak Period	Ĭ
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four piple Service Commission June through September within the 11 preceding months. OF KENTUCKY FFFECTIVE	
Energy Charge	
Summer Peak Period is defined as weekdays, except hold Bays 1991 and 1991 by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September. PURSUANT TO 807 KAR 5:011.	
BY: <u>By:</u>	
DATE OF ISSUE February 14, 1991 DATE EFFECTION CERVICE COMMISSION MANAGE991	
ISSUED BY Pavid R. Carey Marketing & Planning Louisville, Kentucky	. 5
Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 1/29/91	

10th Rev._____SHEET NO.____

CANCELLING 9th Rev. SHEET NO. 15-A

P.S.C. OF KY. ELECTRIC NO. 4

15-A

Industrial Power Time-of-Day Rate	
Applicable: In all territory served.	
Availability: This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary trans- formation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.	
Rate:	
Customer Charge: \$44.31 per delivery point per month	
Demand Charge:	
Basic Demand Charge	
Secondary Distribution	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Peak Period Demand Charge Summer Peak Period	
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.	
Energy Charge	
PUBLIC SERVICE COMMISSI Summer Peak Period is defined as weekdays, except holidays OF KENPICKHized by Company, from 9 A.M. to 11 P.M. local time, during the FFECT monthly billing periods of June through September.	N
JAN <u>1 1991</u>	
TE OF ISSUE January 15, 1991 DATE EFFECTIVE URSUANTE TO 807 KAR15:0	ц,

9th Rev.______SHEET NO.______15-A

CANCELLING_8th Rev. SHEET NO. 15-A

P.S.C. OF KY. ELECTRIC NO. 4

Industrial Power Time-of-Day Rate

LP-TOD

Applicable:

In all territory served.

Availability:

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Customer Charge: \$42.55 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	• .	•	•	•	•	•	•	.•	•	•	•	•	\$5.26	per	Kw j	per	month
Primary Distribution .	•	•	•	•	•	•	•	•	•	•	•	•	\$3.30	per	Kw j	per	month
Transmission Line	•	•	•	•	•	•	•	•	•	•	•	•	\$2.10	per	Kw :	per	month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period\$5.51 per Kw per monthWinter Peak Period\$2.92 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

				PUR			al stoll;	
DATE OF ISS	UEOctober 27	, 1989	_DATE EF	FECTIVE	Janua	iry 1, 1	990	
	John the	harth		ΓV_{1}	ر المراجع ال مواجع المراجع ال مواجع المراجع ال	and a second	م می از این ایس از میں ایس ایس ایس ایس ایس ایس ایس ایس ۱۹۹۵ میں دوری میں ایس ایس ایس ایس ایس ایس	9
ISSUED BY	John Hart	, Jr. V:	ice Presid	lent L	ouisvi	lle, Ker	tucky	1
	HAME		TITLE			ADDRESS	('_	V
Issued pursu	ant to an Order	of the PSC of	of Ky. in	Case No.	10320	dated 1	0/2/89.	

8th Rev. 15-D SHEET NO.

7th Rev. SHEET NO .__ 15-D CANCELLING____

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P.S.C. OF KY. ELECTRIC NO. 4
SPPC-I
Small Power Production and Cogeneration
Purchase_Schedule
Applicable:
In all territory served.
Availability:
Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the COMPLEY SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Rates for Purchases from
Qualifying Facilities: JAN 20 1991
Energy Component Per Kilowatt-Hour DeliverEURSUANT TO 807 KAR 5011. 1.639¢ SECTION 9 (1)
BY: Closen Salle
Capacity Component Per Kilowatt-hour DeliverPublic SERVICE COMMISSION MANAGER . 1.174¢
<u>Payment</u> : The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.
Term of Contract: For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.
For contracts which cover the purchase of capacity and energy, the term shall be 20 years.
Terms and Conditions:
 Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.
DATE OF ISSUE December 20, 1990 DATE EFFECTIVE January 20, 1991 Vice President
David R. Carey Marketing & Planning Louisville, Kentucky
Jonatha the measure for D.R. Corry Clark
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7th Rev. 15-D SHEET NO._

15-D 6th Rev. CANCELLING_ SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-I	
Small Power Production and Cogeneration Purchase Schedule	
Applicable: In all territory served.	
<u>Availability:</u> <u>Available</u> to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.	
Rates for Purchases from Qualifying Facilities:	
Energy Component Per Kilowatt-Hour Delívered 2.091¢	
Capacity Component Per Kilowatt-Hour Delivered	
Payment: The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.	
Term of Contract: For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice. For contracts which cover the purchase of capacity and energy, the term	
shall be 20 years.	
Terms and Conditions: 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased. NOV 0 0 1989	
PURSUANT (1) 807 MAR SIGEL	
DATE OF ISSUE October 9, 1989 DATE EFFECTIVE November 8, 1989	
SSUED BY John Hart, Jr. Vice President Louisville, Kentucky	
Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84	<u> </u>

8th Rev. SHEET NO.

15-F

7th Rev. 15-F CANCELLING_ SHEET NO.

SPPC-II Small Power Production and Cogeneration Purchase Schedule
Purchase Schedule
Applicable:
Applicable:
In all territory served.
Availability: Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.
PUBLIC SERVICE COMMISSION
Rates for Purchases from OF KENTUCKY Qualifying Facilities:
JAN 20 1991
Energy Component Per Kilowatt-Hour Delivered 1.639¢
PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
Capacity Component Per Kilowatt-hour Delivered
<u>Payment</u> : The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.
Term of Contract: For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.
For contracts which cover the purchase of capacity and energy, the term shall be 20 years.
<u>Terms and Conditions</u> : 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.
DATE OF ISSUE December 20, 1990 DATE EFFECTIVE January 20, 1991 Vice President
ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky NAME

7th Rev. 15-F SHEET NO.

CANCELLING 6th Rev. 15-F SHEET NO._

P.S.C. OF KY, ELECTRIC NO. 4

P.S.C. OF KY. ELECTRIC NO.	4 7
SPPC-II	
Small Power Production and Cogeneration Purchase Schedule	
Applicable: In all territory served.	
<u>Availability</u> : Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.	
Rates for Purchases from Qualifying Facilities:	
Energy Component Per Kilowatt-Hour Delivered	
Capacity Component Per Kilowatt-Hour Delivered	
Payment: The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.	
Term of Contract: For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.	
For contracts which cover the purchase of capacity and energy, the term shall be 20 years.	
Terms and Conditions: 1. Qualifying facilities shall be required to pay for Vany additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the Value of the Value of the Value of the company would have incurred if the Value of the Valu	
PURSUARD K) 807 KAR 5:011, STOTION 9-21, 1000	
ATE OF ISSUE October 9, 1989 DATE EFFECTIVE November 8, 1989	-
SSUED BY John Hart, Jr. / Vice President Louisville, Kentucky	Ą,

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84.

19th Rev. SHEET NO ..

18th Rev. SHEET NO. 16 CANCELLING_

Rate Per Month Per Unit

P.S.C. OF KY. ELECTRIC NO. 4

16

R

ADDRESS

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Type of Unit

Pavid R. Carey

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

ISSUED BY_

Installed Prior to Installed After <u> Overhead Service</u> <u>January 1, 1991</u> December 31, 1990 Mercury Vapor \$ -0-\$ 6.88 100 Watt 9.16 7.76 175 Watt 8.77 10.22 250 Watt 12.21 10.64 400 Watt 21.94 19.31 1000 Watt High Pressure Sodium Vapor \$ 7.64 \$ 7.64 100 Watt 9.76 150 Watt 9.76 11.51 250 Watt 11.51 12.09 12.09 400 Watt Underground Service Mercury Vapor PUBLIC SERVICE COMMISSION OF KENTUCKY \$12.77 \$12.02 100 Watt - Top Mounted EFFECTIVE 13.74 12.76 175 Watt - Top Mounted High Pressure Sodium Vapor 1 1991 JUL \$10.71 \$10.71 70 Watt - Top Mounted 14.14 19.28 URSUANT TO 807 KAR 59.55 100 Watt - Top Mounted 150 Watt SECTION 9(1) 22.06 22.06 250 Watt ^{24.23} BY: Com falle .23 400 Watt PUBLIC SERVICE ADVANCES July 1, 1991 29, 1991 DATE EFFECTIVE_ DATE OF ISSUE un Vice President L Marketing & Planning Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-364 dated 4/03/91

18th Rev. SHEET NO ..

16

17th Rev. 16 CANCELLING SHEET NO.

		P.S.C. OF KY. ELECTRIC NO	. 4
STANDARD RATE SCHEDULE	OL		
Outdoo:	r Lighting Service		
			-
<u>Applicable</u> : In all territory served.			
Availability: To any customer who can be se and conditions set forth her service in accordance with suc	ein and who is willi	ng to contract for	
Character of Service: This rate schedule covers elect for the illumination of streets areas. Company will provide, as hereinafter described, and operate such equipment. Servi automatically controlled dusks mately 4000 hours per year, specified herein.	s, driveways, yards, lo own and maintain the d will furnish the el ce under this rate wil -to-dawn every-night s	ts and other outdoor lighting equipment, lectrical energy to l be available on an schedule of approxi-	
Rates: Type of Unit	Rate Per Montl	Der Unit	
Overhead Service Mercury Vapor	January 1, 1991		
100 Watt 175 Watt 250 Watt 400 Watt 1000 Watt	\$ 6.92 7.83 8.87 10.80 19.69	\$ -0- 9.23 10.32 12.37 22.32	
<u>High Pressure Sodium Vapor</u>	:		
100 Watt 150 Watt 250 Watt 400 Watt	\$ 7.69 9.83 11.62 12.26	\$ 7.69 9.83 11.62 12.26	R R
Underground Service Mercury Vapor			
100 Watt - Top Mounted 175 Watt - Top Mounted	\$12.07UBLIC SERVICI 12.83 OF KEN EFFEC	1UCKY 13.81	
<u>High Pressure Sodium Vapor</u>	-		
70 Watt - Top Mounted 100 Watt - Top Mounted 150 Watt 250 Watt 400 Watt	10.75 MAR 14.19 19.32 22 PURSUANT TO 8 24.40 SECTIO	14.19 07 KAR 5:0111 19	R
		faller.	
DATE OF ISSUE	DATE EFFECTIVE	Bills Rendered On and After March 5, 1991	.
ISSUED BY David R. Cares	Vice President Marketing & Planning	Louisville, Kentucky	5,9
Issued pursuant to an Order of the	PSC of Ky. in Case No.		U

17th Rev.

16th Rev.

IANDARD RATE SCHEDULE	OL		
Outd	loor Lighting Service		
oplicable:			
In all territory served.			
vailability:			
To any customer who can be s	erved in accordance wi	th the special ter	ms and
conditions set forth herein			ice in
accordance with such special	terms and conditions.		
naracter of Service:			
This rate schedule covers e	lectric lighting serve	ice to outdoor equ	ipment
for the illumination of stre	ets, driveways, yards	, lots and other o	utdoor
areas. Company will provide hereinafter described, and w	; own and maintain the	e lighting equipme	nt, as
such equipment. Service und	er this rate will be a	vailable on an aut	perate
cally controlled dusk-to-daw			
hours per year, and only to	the types of lighting	units specified he	rein.
		_	
ites:			
		r Month Per Unit	
<u>Type of Unit</u> <u>Overhead Service</u>	Installed Prior to		
Mercury Vapor	Jan. 1, 199		
100 Watt	\$ 6.92	s –	
175 Watt	7.83	9.23	
250 Watt 400 Watt	8.87 10.80	10.32 12.37	
1000 Watt	19.69	22.32	
<u>High Pressure Sodium</u>	n Vapor		
100 Watt	7.69	7.69	
150 Watt	9.84	9.84	
250 Watt 400 Watt	11.62 12.27	11.62 12.27	
Underground Service			
Mercury Vapor			
100 Watt - Top Mou	nted 12.06	12.81	
175 Watt - Top Mou	nted 12.83	13.81	
<u>High Pressure Sodium</u>	Vapor		
70 Watt - Top Mou	nted 10.75	10.75	
100 Watt - Top Mou		PUBLIC: SERVICE C	MISSIMMO
150 Watt 250 Watt	19.33	22. OF KENTU	
400 Watt	22.17 24.40	24.40[FFECT]	
		JAN 1	1991
а. <u>Л</u>			6
		PURSUANT TO 807	

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.

16th Rev.____SHEET NO.____

CANCELLING_____14th Rev. SHEET NO.______16

P.S.C. OF KY. ELECTRIC NO. 4

16

STANDARD	RATE	SCHEDULE
O TITLE DITLE	10111	0011100100

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

Overhead Service	Rate Per Lic	aht
Mercury Vapor	Per Month	-
100 Watt*	\$ 6.83	
175 Watt	7.73	
250 Watt	8.76	
400 Watt	10.66	
400 Watt Floodlight	10.66	
1000 Watt	19.44	
1000 Watt Floodlight	19.44	
High Pressure Sodium Vapor		
100 Watt	\$ 7.59	
150 Watt	9.71	
150 Watt Floodlight	9.71	
250 Watt	11.47	
400 Watt	12.11	
400 Watt Floodlight	12.11	
Underground Service		
Mercury Vapor		PUBLIC SERVICE COLL
		OF KENTUCKY
100 Watt - Top Mounted	\$11.91	FEFTOTIVE
175 Watt - Top Mounted	12.67	EFFECTIVE
High Pressure Sodium Vapor		OCT 28 1990
70 Watt - Top Mounted	\$10.75	
100 Watt - Top Mounted	14.01	PURSUANT TO 807 KAR 5:011,
150 Watt	14.01	SECTION 9 (1)
250 Watt	21.89	Sera Lallas
400 Watt		BY BY BEELEN MANACER
400 Watt	24.09	PUBLIC SERVICE COMMISSION MANAGER
* Restricted to those units in se	rvice on 5/31/79.	

DATE OF ISSUE	September 28, 199	DATE EFFECTIVE Vice President	October 28	, 1990
	David R. Carey		Louisville.	Kentucky 91
ISSUED BY	David R. Calley		ADDRESS	- A
	(1) former	for D. R. Chry		Co
		3-		

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6t]	h	Rev.	SHE	ET		

5th Rev. SHEET NO. CANCELLING.

P.S.C. OF KY. ELECTRIC NO. 4

17

17

STANDARD RATE SCHEDULE OL	
Outdoor Lighting Service (Continued)	
<u>Fuel Clause</u> : The rate specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.	
Special Terms and Conditions: Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.62 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities. 	
2. The above rates for underground service contemplate a normal instal- lation served from underground lines located in the streets, with a plowed-in cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgement, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation. PUBLIC SERVICE COMMISSION	•
OF KENTUCKY 3. All lighting units, poles and conductors installed FrancTaxcordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments who the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service 10 80/ KAR 5:011, BY:	
ATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988	
SSUED BY R. L. Royer President Louisville, Kentucky	з
Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.	/

17th Rev. SHEET NO. 19

		P.S.C. OF KY. ELECTRIC NO.	4
STANDARD RATE SCHEDULE PSL			
Public Street Light	ing Service		
			-
Applicable: In all territory served.			
Availability: Available to municipal, county, state and divisions thereof, and other bodies poli levy and collect general taxes, for the roads, public parks and other outdoor lo general public use.	ltic which have lighting of p	the authority to ublic streets and	
Character of Service: This rate schedule covers electric light maintained street lighting equipment as under this rate schedule will be availabl dusk-to-dawn every-night schedule of app and only to the types of lighting units	hereinafter de e on an automat roximately 4,00	scribed. Service ically controlled 0 hours per year,	
Rates:	Rate Per N	onth Per Unit	
Type of Unit	Installed Prior to	Installed	
Overhead Service	Jan. 1, 1991		
<u>Mercury Vapor</u> 100 Watt	\$ 6.22	ş —	
175 Watt	7.28	9.05	
250 Watt	8.28	10.15	
400 Watt	9.90	12.20	
400 Watt (underground pole)	14.30 18.38	22.07	R
1000 Watt High Pressure Sodium Vapor	10.30	22:07	
100 Watt	7.44	7.44	
150 Watt	8.90	8.90	
250 Watt	10.66	10.66	
400 Watt	11.09	11.09	R
Underground Service			
Mercury Vapor	10.10	10 55	
100 Watt - Top Mounted	10.16 11.12	12.55 13.63	1.
175 Watt - Top Mounted 175 Watt	15.08	21.47	R
250 Watt	16.12	22.57	
400 Watt	18.96	24.62	
400 Watt on State of Ky. Pole	11.21	-	
High Pressure Sodium Vapor	10 75	10.75	
70 Watt - Top Mounted	10.75 11.17	10.75 11.17	
100 Watt - Top Mounted 150 Watt	19.31	19.31	R
250 Watt	20.50	20.50	
250 Watt on State of Ky. Pole		PUBLIC SERVICE COMMISSIO	N)
400 Watt	21.95	OFRENTECKY	
Incandescent	0.00	EFF <u>E</u> CTIVE	
1500 Lumen	8.29 10.90	-	R
6000 Lumen	10.00	MAR 5 1991	1
/	н <u>а с страна 287 — поставляния с составляния — 1 — 1 — 1 — 1 — 1 — 1 — 1 — 1 — 1 — 1</u>	— ₩₩Ŋ -	ا
ATE OF ISSUE March 1, 1991 DAT	E EFFECTIVE PL	JRSUANT TO 80798AR 5:01 SECTION 9 (1)	1,
SUED BY Bavid R. Carey Marketing	& Planning I	uisville, Kentucky	- 2
		0-158 dated 2/22/91.	11,0

18th Rev. SHEET NO.__ 19

CANCELLING 17th Rev. SHEET NO. 19

P.S.C. OF KY. FLECTRIC NO. 4

		P.S.C. OF KT. ELECTRIC NO. 4
STANDARD RATE SCHEDULE PSL		
Public Street Light	ting Service	
Applicable: In all territory served.		
Availability: Available to municipal, county, state an divisions thereof, and other bodies poli levy and collect general taxes, for the roads, public parks and other outdoor lo general public use.	itic which have t lighting of pub	the authority to lic streets and
Character of Service: This rate schedule covers electric light maintained street lighting equipment as under this rate schedule will be availabl dusk-to-dawn every-night schedule of app and only to the types of lighting units	hereinafter desc e on an automatic roximately 4,000	cribed. Service cally controlled hours per year,
Rates:		
Type of Unit	Installed Prior to	nth Per Unit Installed After
Overhead Service	<u>Jan. 1, 1991</u>	Dec. 31, 1990
Mercury Vapor 100 Watt	\$ 6.18	s –
175 Watt	7.21	8.98
250 Watt	8.18	10.05
400 Watt	9.74	12.04
400 Watt (underground pole)	14.14	-
1000 Watt	18.00	21.69
High Pressure Sodium Vapor		
100 Watt	\$ 7.39	\$ 7.39
150 Watt	8.83	8.83
250 Watt	10.55	10.55
400 Watt	10.92	10.92
Underground Service		
<u>Mercury Vapor</u> 100 Watt - Top Mounted	\$10.12	\$12.51
175 Watt - Top Mounted	11.05	13.56
175 Watt	15.01	21.40
250 Watt	16.02	22.47
400 Watt	18.80	24.46
400 Watt on State of Ky. Pole	11.05	
High Pressure Sodium Vapor	PUB	LIC SERVICE COMMISSION
70 Watt - Top Mounted	\$10.71	OF KENTUGKY
100 Watt - Top Mounted	11.12	EFFECTIVE
150 Watt	19.24	19.24
250 Watt	20.39	20.39
250 Watt on State of Ky. Pole	10.37	JUL 11991
400 Watt	21.78	21.78
Incandescent		JANT TO 807 KAR 5:011,
1500 Lumen		
6000 Lumen	10.80	SECTION 9 (1)
<u>_</u>	5Y: _	- Steven hetter
(/		C SERVICE COMMISSION MANAGE
DATE OF ISSUE		7 1 1 1 1001
A Cure Vice Pre		-
SSUED BY David R. Carey Marketing &		ADDRESS ADDRESS
ssued pursuant to an Order of the PSC of Ky		-364 dated 4/03/91.

16th Rev. SHEET NO. 19

19

15th Rev. CANCELLING_ SHEET NO.

STANDARD RATE SCHEDULE PSL			
Public Street Lig	hting Service		-
Applicable:			-
In all territory served.			
Availability:			
Available to municipal, county, state divisions thereof, and other bodies po- levy and collect general taxes, for t roads, public parks and other outdoor general public use.	olitic which have he lighting of p	the authority to bublic streets and	
Character of Service:			
This rate schedule covers electric lig maintained street lighting equipment a under this rate schedule will be availa dusk-to-dawn every-night schedule of a and only to the types of lighting units	as hereinafter de able on an automa pproximately 4,00	escribed. Service tically controlled 0 hours per year,	
Rates:	Rate Per M	<u>onth Per Unit</u>	
	Installed	Installed	
	Prior to	After	
<u>Type of Unit</u> <u>Overhead Service</u> <u>Mercury Vapor</u>	<u>Jan. 1, 1991</u>	Dec. 31, 1990	
100 Watt	6 6 22		
175 Watt	\$ 6.22 7.28	\$ - 9.05	
250 Watt	8.28	10.15	
400 Watt	9.90	12.20	
400 Watt (underground pole) 1000 Watt	14.31	-	
High Pressure Sodium Vapor	18.39	22.07	
100 Watt	7.44	7 44	
150 Watt	8.90	7.44 8.90	1
250 Watt	10.66	10.66	
400 Watt	11.10	11.10	
Underground Service			
Mercury Vapor 100 Watt - Top Mounted			
175 Watt - Top Mounted	10.16	12.55	
175 Watt	11.12 15.09	13.63 21.47	
250 Watt	16.12	22.57	
400 Watt	18.96	24.62	
400 Watt on State of Ky. Pole	11.21	_	
<u>High Pressure Sodium Vapor</u> 70 Watt - Top Mounted			
100 Watt - Top Mounted	10.75	10.75	
150 Watt	11.17 19.32	11.17 19.32	
250 Watt	20.50	20.50	1
	10.48	PŪBLIČ SERVICE COMMIS	sin
250 Watt on State of Ky. Pole	21.95	21.95 OF KENTUCKY	10.0
400 Watt			1
400 Watt Incandescent		LLEATHE	1
400 Watt <u>Incandescent</u> 1500 Lumen	8.29	– EFFECTIVE	
400 Watt Incandescent	8.29 10.91	- LFFECTIVE -	
400 Watt <u>Incandescent</u> 1500 Lumen		- LFFECTIVE - JAN 1-1991-	
400 Watt <u>Incandescent</u> 1500 Lumen 6000 Lumen	10.91	- JAN 1 1991	
400 Watt <u>Incandescent</u> 1500 Lumen 6000 Lumen ATE OF ISSUEJanuary 15, 1991D		-	5:01

TITLE

PUBLIC SERVICE PSC of Ky. in Case No. 90-158 dated

NAME

Issued pursuant to an Order of the

ISSUED BY_

15th Rev. SHEET NO.

19

CANCELLING 13th Rev. SHEET NO. 19

Type of Unit Support Overhead Service 100 Watt Mer. Vapor (open bottom fixture)(1) Wood Pole 175 Watt Mer. Vapor Wood Pole 250 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor (2) Metal Pole 400 Watt Mer. Vapor Ploodlight Wood Pole 400 Watt Mer. Vapor Ploodlight Wood Pole 1000 Watt Mer. Vapor Ploodlight Wood Pole 1000 Watt Mer. Vapor Ploodlight Wood Pole 1000 Watt High Pressure Sodium Wood Pole 150 Watt High Pressure Sodium Wood Pole 150 Watt High Pressure Sodium Floodlight Wood Pole 100 Watt Mercury Vapor Top Mounted 175 Watt Mercury Vapor Top Mounted 175 Watt Mercury Vapor Metal Pole 400 Watt High Pressure Sodium Floodlight Wood Pole 100 Watt Mercury Vapor Metal Pole 250 Watt High Pressure Sodium Flood 175 Watt Mercury Vapor 175 Watt Mercury Vapor Metal Pole 250 Watt High Pressure Sodium Top Mounted 175 Watt Mercury Vapor 100 Watt High Pressure Sodium Vapor Metal Pole 250 Watt High Pressure Sodium Vapor Metal Pole 250 Watt High Pressure Sodium Vapor Metal Pole 250 Watt High Pressure Sodium Vapor Metal Pole		
In all territory served. Availability: Available to municipal, county, state and Federal govern divisions thereof, and other bodies politic which have levy and collect general taxes, for the lighting of pureads, public parks and other outdoor locations open to general public use. Character of Service: This rate schedule covers electric lighting service to C maintained street lighting equipment as hereinafter des under this rate schedule will be available on an automatidusk-to-dawn every-night schedule of approximately 4,000 and only to the types of lighting units specified herein. Rates: Tree of Unit Support Suppor		
Available to municipal, county, state and Federal govern divisions thereof, and other bodies politic which have levy and collect general taxes, for the lighting of pu roads, public parks and other outdoor locations open to general public use. Character of Service: This rate schedule covers electric lighting service to C maintained street lighting equipment as hereinafter des under this rate schedule will be available on an automati- dusk-to-dawn every-night schedule of approximately 4,000 and only to the types of lighting units specified herein. Rates: Type of Unit Coerbead Service 100 Watt Mer. Vapor (open bottom fixture)(1) Wood Pole 125 Watt Mer. Vapor Wood Pole 200 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Wood Pole 1000 Watt Mer. Vapor Coldight Wood Pole 1000 Watt Mer. Vapor Topdolight Wood Pole 1000 Watt Mer. Vapor Top Mounted 125 Watt High Pressure Sodium Wood Pole 400 Watt High Pressure Sodium Wood Pole 100 Watt High Pressure Sodium Woop Metal Pole 250 Watt High Pressure Sodium Vapor Metal Pole 250 Watt High Pressure		
Available to municipal, county, state and Federal govern divisions thereof, and other bodies politic which have levy and collect general taxes, for the lighting of pu roads, public parks and other outdoor locations open to general public use. Character of Service: This rate schedule covers electric lighting service to C maintained street lighting equipment as hereinafter des under this rate schedule will be available on an automati- dusk-to-dawn every-night schedule of approximately 4,000 and only to the types of lighting units specified herein. Rates: Type of Unit Coerbead Service 100 Watt Mer. Vapor (open bottom fixture)(1) Wood Pole 125 Watt Mer. Vapor Wood Pole 200 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Wood Pole 1000 Watt Mer. Vapor Coldight Wood Pole 1000 Watt Mer. Vapor Topdolight Wood Pole 1000 Watt Mer. Vapor Top Mounted 125 Watt High Pressure Sodium Wood Pole 400 Watt High Pressure Sodium Wood Pole 100 Watt High Pressure Sodium Woop Metal Pole 250 Watt High Pressure Sodium Vapor Metal Pole 250 Watt High Pressure		
divisions thereof, and other bodies politic which have levy and collect general taxes, for the lighting of pu roads, public parks and other outdoor locations open to general public use. Character of Service: This rate schedule covers electric lighting service to C maintained street lighting equipment as hereinafter des under this rate schedule will be available on an automat: dusk-to-dawn every-night schedule of approximately 4,000 and only to the types of lighting units specified herein. Rates: Type of Unit Overhead Service 100 Watt Mer. Vapor (open bottom fixture)(1) Wood Pole 107 Watt Mer. Vapor Wood Pole 108 Watt Mer. Vapor Wood Pole 108 Watt Mer. Vapor Wood Pole 1000 Watt Mer. Vapor Wood Pole 1000 Watt Mer. Vapor Floodlight Wood Pole 1000 Watt Migh Pressure Sodium Wood Pole 100 Watt Migh Pressure Sodium Wood Pole 250 Watt High Pressure Sodium Wood Pole 100 Watt Mercury Vapor Modelle 100 Watt Mercury Vapor Modelle 100 Watt Mercury Vapor Metal Pole 100 Watt Migh Pressure Sodium Top Mounted 105 Watt Migh Pressure Sodium Top Mounted 100 Watt Migh Pressure Sodium Top Mounted 100 Watt Migh Pressure Sodium Vapor Metal Pole 250 Watt High Pressure Sodium Vapor Metal Pole (1) Restricted to those units in service on 5/31/79. (2) Restricted to those units in service on 5/31/79. (3) Restricted to those units in service on 3/31/67.		
roads, public parks and other outdoor locations open to general public use. Character of Service: This rate schedule covers electric lighting service to C maintained street lighting equipment as hereinafter des under this rate schedule will be available on an automati- dusk-to-dawn every-night schedule of approximately 4,000 and only to the types of lighting units specified herein. Rates: Type of Unit <u>verhead Service</u> 100 Watt Mer. Vapor (open bottom fixture)(1) Wood Pole 250 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Wood Pole 1000 Watt Mer. Vapor Scillight Wood Pole 1000 Watt Mer. Vapor Floodlight Wood Pole 150 Watt High Pressure Scilum Ploodlight Wood Pole 250 Watt High Pressure Scilum Ploodlight Wood Pole 250 Watt High Pressure Scilum Vapor Metal Pole 250 Watt H		
general public use. Character of Service: This rate schedule covers electric lighting service to C maintained street lighting equipment as hereinafter des under this rate schedule will be available on an automat: dusk-to-dawn every-night schedule of approximately 4,000 and only to the types of lighting units specified herein. Rates: Type of Unit Verhead Service 100 Watt Mer. Vapor (open bottom fixture)(1) Wood Pole 100 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Bloodlight Wood Pole 1000 Watt Mer. Vapor Ploodlight Wood Pole 1000 Watt Mer. Vapor Ploodlight Wood Pole 1000 Watt Mer. Vapor Ploodlight Wood Pole 1000 Watt Migh Pressure Sodium Nood Pole 1000 Watt Migh Pressure Sodium Nood Pole 1000 Watt Merury Vapor Top Mounted 105 Watt High Pressure Sodium Nood Pole 100 Watt Merury Vapor Top Mounted 115 Watt Mercury Vapor Top Mounted 115 Watt Mercury Vapor Top Mounted 115 Watt Mercury Vapor Metal Pole 400 Watt High Pressure Sodium Nood Pole 100 Watt Mercury Vapor Top Mounted 115 Watt Mercury Vapor Top Mounted 115 Watt Mercury Vapor Metal Pole 400 Watt High Pressure Sodium Nood Pole 100 Watt Mercury Vapor Metal Pole 400 Watt High Pressure Sodium Vapor Metal Pole 100 Watt Mercury Vapor Metal Pole 100 Watt Mercury Vapor Metal Pole 100 Watt High Pressure Sodium Vapor Metal Pole 100 Watt High Pres		
Character of Service: This rate schedule covers electric lighting service to C maintained street lighting equipment as hereinafter des under this rate schedule will be available on an automat: dusk-to-dawn every-night schedule of approximately 4,000 and only to the types of lighting units specified herein. Rates: Type of Unit Cverhead Service Type of Unit Support Type of Unit Cverhead Service Type of Unit Statt Mer. Vapor Wood Pole Type of Unit Severhead Service Type of Unit Type of Unit Severhead Service Type of Unit Type of Unit Severhead Sevice Type of Unit Severhead Sevice Severhead Sevice	and reserv	7ed
This rate schedule covers electric lighting service to C maintained street lighting equipment as hereinafter des under this rate schedule will be available on an automat: dusk-to-dawn every-night schedule of approximately 4,000 and only to the types of lighting units specified herein. Rates: Type of Unit Overhead Service 100 Watt Mer. Vapor (open bottom fixture)(1) Wood Pole 175 Watt Mer. Vapor 100 Watt Mer. Vapor 1000 Watt Mer. Vapo		
This rate schedule covers electric lighting service to C maintained street lighting equipment as hereinafter des under this rate schedule will be available on an automat: dusk-to-dawn every-night schedule of approximately 4,000 and only to the types of lighting units specified herein. Rates: Type of Unit Support Support Wood Pole 100 Watt Mer. Vapor (open bottom fixture)(1) Wood Pole 175 Watt Mer. Vapor Wood Pole 250 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Wood Pole 400 Watt Mer. Vapor Wood Pole 1000 Watt Mer. Vapor Of Wood Pole 100 Watt Mer. Vapor Plocdlight Wood Pole 150 Watt High Pressure Sodium Wood Pole 250 Watt High Pressure Sodium Wood Pole 150 Watt High Pressure Sodium Wood Pole 250 Watt High Pressure Sodium Ploodlight Wood Pole 250 Watt High Pressure Sodium Ploodlight Wood Pole 250 Watt High Pressure Sodium Top Mounted 175 Watt Mercury Vapor Top Mounted 175 Watt Mercury Vapor Top Mounted 175 Watt Mercury Vapor Metal Pole 400 Watt High Pressure Sodium Top Mounted 106 Watt High Pressure Sodium Top Mounted 106 Watt High Pressure Sodium Top Mounted 106 Watt High Pressure Sodium Vapor Metal Pole 250 Watt High Pressure Sodium Vapor Metal Pole 200 Watt High Pressure Sodium Vapor Metal Pole 200 Watt High Pressure Sodium Vapor Metal Pole		
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(2) Restricted to those units in service on 1/19/77. (3) Restricted to those units in service on 3/1/67. WANT TO 807 September 28, 1990	129.27	
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DATE OF ISSUE		
David R. Carey Marketing & Planning Louis	sville, Ken	itucl
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7th Rev. SHEET NO. 22

22 CANCELLING______ CANCELLING_____ CANCELLING_____ CANCELLING_____ SHEET, NO.____

P.S.C. OF KY. ELECTRIC NO. 4	+
STANDARD RATE SCHEDULE SLE	
Street Lighting Energy Rate	
Applicable: In all territory served.	
Availability: Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.	
Rate: 3.869¢ per kilowatt-hour.	R
Fuel Clause: The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt- hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.	
Conditions of Delivery: 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.	
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.	
Applicability of Rules: Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric SOUBLE SERVICE COMMISSIONED in this Tariff. OF KENTUCKY EFFECTIVE	
JUL 1 1991	
PURSUANT TO 807 KAR 5:011.	
ATE OF ISSUE ADDIL 29, 1991 DATE EFFERTENT STATE OF ISSUE	_
SUED BY David R. Carey Marketing & Planning Louisville, Kentucky	,0,9
sued pursuant to an Order of the PSC of Ky. in Case No. 90-364 dated 4/03/91.	<i>i</i>

6th Rev. SHEET NO ..

22 5th Rev. CANCELLING. _SHEET NO .__

22

STANDARD RATE SCHEDULE SLE	
Street Lighting Energy Rate	-
In all territory served.	
Availability: Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.	
Rate: 3.972¢ per kilowatt-hour.	
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.	والمتعادية
Conditions of Delivery: 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.	
2. The location of the point of delivery of the energy supplied here- under and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.	
applicability of Rules: Service under this rate schedule is subject to Company's rules and regu- lations governing the supply of electric service as incorporated in this Tariff.	
PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE	BIC
JAN 1 1991	
E OF ISSUE January 15, 1991 DATE EFFECTIVE PURSUANT TO SOPKAR 5 Vice President SECTION 9 (1) JED BY Bavid R. Carey Marketing & Planning Louisviller Kenturky	:01
JED BY Pavid R. Carey Marketing & Planning Louisville, Kentucky, BY BY Bued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90	<u>L</u>

5th Rev. SHEET NO.

4rd Rev. CANCELLING_ SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD	RATE	SCHEDULE

SLE

Street Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

3.932¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Conditions of Delivery:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.

The location of the point of delivery of the energy supplied here-2. under and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

Applicability of Rules:

plicability of Rules: Service under this rate schedule is subject to Company (Englished) and regulations governing the supply of electric service as incorporated in this Tariff.

> JUL 1 1989

PURSUANT TO 807 KAR 5:011, SECTION 9/(1),

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISS	UE	April 2	8), 1989	C	ATE E	FECTIV	EJuly 1,	1989	- 1
ISSUED BY		R. L. R	yer	P	resider	nt	Louisville,	Kentucky	- 2´9'
		NAME	ý		TITLE		ADDR	E\$5	$\int_{0}^{\infty} \sigma$
Issued pursu	ant to	an Order	of the	PSC of	Ky. in	Case No	. 10440 date	1 3/31/89.	0

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22 22

12th Rev. SHEET NO. 23

CANCELLING_11th Rev. SHEET, NO. 23

PSC OF KY ELECTRIC NO

P.S.C. OF KY. ELECTRIC NO.	4
STANDARD RATE SCHEDULE TLE	
Traffic Lighting Energy Rate	
Applicable: In all territory served.	•
Availability: Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all- day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.	
Rate:	
Customer Charge: \$2.45 per meter per month	
4.887¢ per kilowatt-hour.	R
Fuel Clause: The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.	
<u>Minimum Bill</u> : The customer charge.	
<u>Conditions of Service</u> : 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.	
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.	
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.	
Applicability of Rules: Service under this rate schedule is subject to Company Friend and regulations governing the supply of electric service as incorporated in this Tariff.	
JUL1.1991]
DATE OF ISSUE APRIL 29, 1991 DATE EFFECTIVE STAR 5001,	-
SSUED BY David R. Carey Marketing & Planning, Louisville, /Kentucky	1 _{1 م} -
Issued pursuant to an Order of the PSC of Ky. in Case No. 90-364 dated 4/03/91.	<u></u>

11th Rev. SHEET NO ._

23

CANCELLING 10th Rev. SHEET NO. 23

P.S.C. OF KY. ELECTRIC NO	. 4
STANDARD RATE SCHEDULE TLE]
Traffic Lighting Energy Rate	
Applicable: In all territory served.	
Availability: Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all- day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.	
Rate:	
Customer Charge: \$2.45 per meter per month	
4.990¢ per kilowatt-hour.	R
<u>Fuel Clause</u> : The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.	
Minimum Bill: The customer charge.	
<u>Conditions of Service</u> : 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.	
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.	
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.	
Applicability of Rules: Service under this rate schedule is subject to Compension of the supply of electric service approacted in this Tariff.	
MAR 5 1991	
DATE OF ISSUE March 1, 1991 DATE PUBSUANT TO 807 KAB 5915, 1991	•
DATE OF ISSUE Refer Vice President SECTION 9(1)	, 91
ISSUED BY David R. Carey Marketing & Blanning, Louisyllee, Kentucky	5,91
Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 2/22/91.	/

10th Rev. SHEET NO. 23

23 CANCELLING_9th Rev. SHEET NO.___

P.S.C. OF KY. ELECTRIC NO.	4
STANDARD RATE SCHEDULE TLE	
Traffic Lighting Energy Rate	-
Applicable: In all territory served.	
Availability: Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.	
Rate:	
Customer Charge: \$2.45 per meter per month	NI
4.992¢ per kilowatt-hour.	R
<u>Fuel Clause</u> : The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.	
Minimum Bill: The customer charge.	т
<u>Conditions of Service</u> : 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.	-
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.	
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS. PUBLIC SERVICE COMMISSION OF KENTUCKY	N
Applicability of Rules: Service under this rate schedule is subject to Company's rules and regu- lations governing the supply of electric service as incorporated in this Tariff.	
	1
PURSUANT TO 807 KAR 5:0 DATE OF ISSUE January 15, 1991 DATE EFFECTIVE January 15, 1991 Vice President	። <i>0</i> ጊዜ
ISSUED BY David R. Carey Marketing & Planning Louisvitte, Wentucky	
Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90	

9th Rev. SHEET NO.

CANCELLING_8th Rev. SHEET NO.____23

P.S.C. OF KY. ELECTRIC NO. 4

23

R

STANDARD RATE SCHEDULE

, TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

5.176¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.45 per month for each point of delivery.

Conditions of Service:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.

2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.

3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this on Tariff.

JAN 0 1 1990

PUK	7 KAE Lott
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DATE OF ISSUE_	October 27, 1989	DATE EFFECT	IVEJanuary 1, 19900
ISSUED BY	John Hart, Jr.	Vice President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the	PSC of Ky. in Case	No. 10320 dated 10/2/89.

2nd Rev.___SHEET NO.____

CANCELLING 1st Rev. SHEET NO. 24

P.S.C. OF KY. ELECTRIC NO. 4

24

	Fuel Clause
Applicabl	e to: All electric rate schedules.
applicabl	monthly amount computed under each of the rate schedules to which this fuel clause i e shall be increased or decreased at a rate per kilowatt-hour of monthly consumption i e with the following formula:
	Adjustment Factor = $F/S - 1.422c^*$
	is the expense of fuel in the second preceding month and S is the sales in the secon ${}_3$ month, as defined below:
(1)	Fuel costs (F) shall be the cost of:
	(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would hav been used in plants suffering forced generation or transmission outages, but less the cos of fuel related to substitute generation, plus
	(b) The actual identifiable fossil and nuclear fuel costs associated with energ purchased for reasons other than identified in paragraph (c) below, but excluding the cos of fuel related to purchases to substitute for the forced outages, plus
	(c) The net energy cost of energy purchases, exclusive of capacity or demand charge (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charge for economy energy purchases and the charges as a result of scheduled outage, all suck kinds of energy being purchased by Company to substitute for its own higher cost energy and less
	(d) The cost of fossil fuel recovered through inter-system sales including the fuel cost related to economy energy sales and other energy sold on an economic dispatch basis.
	(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash of other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
	(f) As used herein, the term "forced outages" means all nonscheduled losses of generatic or transmission which require substitute power for a continuous period in excess of st hours. Where forced outages are not as a result of faulty equipment, faulty manufacture faulty design, faulty installations, faulty operation, or failing meintenance, but are Act of God, riot, insurrection or acts of the public enemy, then the Company may, upon prope showing, with the approval of the Commission, include the fuel cost of Faubtitute, energy in the adjustment.
(2)	Sales (S) shall be determined in kilowatt-hours as follows:
	Ada: JUL 1 1989
	(a) net generation (b) purchases (c) interchange-in DECTION 921)
	Subtract:
	 (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis PUBLIC SERVICE COMMISSION MANAGE (e) total system losses
	* Pursuant to the Public Service Commission's Order dated March 31, 1989, in Case No. 1044 the fuel adjustment charge for July 1989 shall be calculated from a base fuel cost of 1.511¢ per Kwh and the fuel adjustment charge for August 1989 shall be calculated from base fuel cost of 1.467¢ per Kwh. Thereafter, the fuel adjustment charge shall b calculated from a base fuel cost of 1.422¢ per Kwh.

DATE O	F ISSUE_		Ap	r.in 28	3,/1	1989			DATE	E EF	FECT		Ju	ly 1,	1989	
ISSUED			R.	L. Ro	ØY y gi	er]	Pres	ider	nt]	Louisv	ille,	Kentucky	,9
				NAME						ITLE				ADDRE	(\$5	15
Issued	pursuant	to	an	Order	of	the	PSC	of	Ky.	in	Case	No.	10440	dated	1 3/31/89	. 0*

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Т

2nd Rev. SHEET NO. 24-A

CANCELLING 1st Rev. SHEET NO. 24-A

P.S.C. OF KY. ELECTRIC NO. 4

CTAC	
Cable Television Attachment Charges	
Applicable: In all territory served.	
Availability: Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer here- under shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.	
Applicability of PSC of Ky. Order (Case No. 251): This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Order 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 251 specifies, <u>inter alia</u> , the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.	
Attachment_Charges:	
For each attachment to PUBDLE SERVADE COMMISSION three parties have attachments KENTUCKY 29 cents per month EFFECTIVE	
For each attachment to a pole on which 40 cents per month two parties have attachments 40 cents per month PURSUANT TO 807 KAR 5:011, SECTION_9(1)]]
Payment of Charges: Charges will be billed monthly. Charges applicable to attachments made or reserved during any calendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments	I
DATE OF ISSUE September 2, 1984 DATE EFFECTIVE September 1, 1984 R. L. Rover President Louisville, Kentucky] -

7th Rev. 29 SHEET NO.

6th Rev. 29 CANCELLING_ SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

R

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$1.43 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows: PUBLIC SERVICE COMMISSION OF KENTUCKY

(a) Where such projects have a density of These than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.

(b) Where such buildings are widel Wise parated and have 0 density of less than eight family units per acre, at a fost to the Applicant equivalent to the difference between the actual cost of constructing the

		PUBLIC SERVICE	COMMISSION MANAGER 9
DATE OF ISSUE	August 25, 1989	DATE EFFECTIV	E September 24, 1989
ISSUED BY	John Hart, Jr.	Vice President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued by authority	of an Order of the	PSC of Ky, in Adm.	Case No. 146 dated 2/2/73.

CANCELLING___7th Rev.___SHEET NO._____30

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$6.96 per aggregate frontfoot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

PUBLIC SERVICE COMMISSION

7. In order that the Company may make Company provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. p(The)/remaining remaining the shall be SECTION 9 (1).

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		BY: Alteria	All All And	،٩١
DATE OF ISSUE_	August 25, 1989	DATE EFFECTIV	E September 24, 1989	•
	John Hart to			
ISSUED BY	John Hart, Jr.	Vice President	Louisville, Kentucky	
	HAME	TITLE	ADDREBS	
Issued by authorit	v of an Order of the	PSC of Ky. in Adm.	Case No. 146 dated 2/2/73	•

R



Louisville Gas and Electric Company 220 West Main Street P.O. Box 32010 Louisville, Kentucky 40232

USAARMC and Fort Knox Attn: ATZK-DC Fort Knox, Kentucky 40121-5000

Attention: Purchasing and Contracting Officer

Dear Sir:

On November 30, 1990, the Kentucky Public Service Commission established Case No. 90-364 for the purpose of reviewing and evaluating the operation of the Fuel Adjustment Clause ("FAC") of Louisville Gas and Electric Company (LG&E) for the twoyear period ending October 31, 1990, and to determine the amount of fuel cost that should be transferred (rolled-in) to its base rates to reestablish its fuel adjustment charge.

April 29, 1991

On April 3, 1991, the Commission entered an Order in the above mentioned case setting a base fuel cost of 13.19 mills per Kwh and prescribing reduced rates to reflect the transfer (roll-in) to the base rates of the differential between the current base fuel cost of 14.22 mills per Kwh and the approved base fuel cost of 13.19 mills per Kwh.

The reduced rates prescribed by the Commission to become effective July 1, 1991, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified, are set forth on the attached "Fort Knox Electric Rate."

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully,

Lonald I Batticte

Ronald L. Battista Account Executive

RLB:mlg

Attachment

A SUBSIDIARY OF

FORT KNOX ELECTRIC RATE

Effective July 1, 1991

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate :

Demand Charge:

<u>Winter Rate</u>: (Applicable during 8 monthly billing periods of October through May)

<u>Summer Rate</u>: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$8.52 per Kw per month

Energy Charge: All kilowatt-hours per month 2.502¢ per Kwh

Determination of Billing Demand :

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

<u>Fuel Clause</u>: The monthly amount computed in accordance with the provision shall be increased or decreased at a rate per kilowatt-hour of month the provision with the following formula:

Adjustment Factor = $F/S - 1.319c^*$

JUL 1 1991

PURSUANT TO 807 KAR 5:011.

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

CIOAL

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other chergy sources on Manager economic dispatch basis
- (e) total system losses

JUL 1 1991

SECTION 9 (1) Com fel BY:

C10-al

PURSUANT TO 807 KAR 5:011.

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction :

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 1 1991

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: <u>Current Halle</u>

* Pursuant to the Public Service Commission's Order dated April^{PUBLIQ} 9999, FORMERSON NONAGO-364, the fuel adjustment charge for May 1991 shall be calculated from a base fuel cost of 1.422¢ per Kwh and the fuel adjustment charge for June 1991 shall be calculated from a base fuel cost of 1.371¢ per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.319¢ per Kwh.



April 29, 1991

Louisville Gas and Electric Company 220 West Main Street P.O. Box 32010 Louisville, Kentucky 40232

Mr. Foster S. Burba, President Louisville Water Company 435 South Third Street Louisville, Kentucky 40202

Dear Mr. Burba:

On November 30, 1990, the Kentucky Public Service Commission established Case No. 90-364 for the purpose of reviewing and evaluating the operation of the Fuel Adjustment Clause ("FAC") of Louisville Gas and Electric Company (LG&E) for the two-year period ending October 31, 1990, and to determine the amount of fuel cost that should be transferred (rolled-in) to its base rates to reestablish its fuel adjustment charge.

On April 3, 1991, the Commission entered an Order in the above mentioned case setting a base fuel cost of 13.19 mills per Kwh and prescribing reduced rates to reflect the transfer (roll-in) to the base rates of the differential between the current base fuel cost of 14.22 mills per Kwh and the approved base fuel cost of 13.19 mills per Kwh.

The reduced rates prescribed by the Commission to become effective July 1, 1991, including the rates contained in the power contract dated October 10, 1961, between LG&E and Louisville Water Company, are set forth below:

Demand Charge -- \$7.62 Per Kw of billing demand per month

Energy Charge -- 2.035¢ per Kwh

Fuel Clause is set forth on the attached Exhibit 1.

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully,

fonded & Battest

Ronald L. Battista Account Executive

RLB:mlg

Attachment

A SUBSIDIARY OF LG& ENERGY. C10,91

EXHIBIT 1

FUEL CLAUSE

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.319 ¢*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unload-ing point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 1 1991

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) lieu i BY:

- (e) total system losses
- * Pursuant to the Public Service Commission's Order dated April 3, 1991, in Case No. 90-364, the fuel adjustment charge for May 1991 shall be calculated from a base fuel cost of 1.422¢ per Kwh and the fuel adjustment charge for June 1991 shall be calculated from a base fuel cost of 1.371¢ per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.319¢ per Kwh.



April 29, 1991

Louisville Gas and Electric Company 220 West Main Street P.O. Box 32010 Louisville, Kentucky 40232

Mr. James A. Wilson, Plant Manager E. I. DuPont De Nemours & Company, Inc. 4200 Camp Ground Road Louisville, Kentucky 40216

Dear Mr. Wilson:

On November 30, 1990, the Kentucky Public Service Commission established Case No. 90-364 for the purpose of reviewing and evaluating the operation of the Fuel Adjustment Clause ("FAC") of Louisville Gas and Electric Company (LG&E) for the two-year period ending October 31, 1990, and to determine the amount of fuel cost that should be transferred (rolled-in) to its base rates to reestablish its fuel adjustment charge.

On April 3, 1991, the Commission entered an Order in the above mentioned case setting a base fuel cost of 13.19 mills per Kwh and prescribing reduced rates to reflect the transfer (roll-in) to the base rates of the differential between the current base fuel cost of 14.22 mills per Kwh and the approved base fuel cost of 13.19 mills per Kwh.

The reduced rates prescribed by the Commission to become effective July 1, 1991, including the rates contained in the power contract dated August 9, 1962, between LG&E and DuPont, are set forth below:

Demand Charge -- \$11.14 Per Kw of billing demand per month

Energy Charge -- 1.909¢ per Kwh

Fuel Clause is set forth on the attached Exhibit 1.

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully,

Brion D. Jordon

A SUBSIDIARY OF

LG8ENERGY

Brian D. Gordon Account Executive

BDG:mlg

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EXHIBIT 1

FUEL CLAUSE

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor =
$$F/S - 1.319$$
 ¢*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unload-ing point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

JUL 1 1991

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY:

- (d) inter-system sales including economy energy and other energy sold on an economic PUBLIC SERVICE COMMISSION MANAGER dispatch basis
- (e) total system losses
- * Pursuant to the Public Service Commission's Order dated April 3, 1991, in Case No. 90-364, the fuel adjustment charge for May 1991 shall be calculated from a base fuel cost of 1.422¢ per Kwh and the fuel adjustment charge for June 1991 shall be calculated from a base fuel cost of 1.371¢ per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.319¢ per Kwh.



April 29, 1991

Sue H. Carney, Vice President-Operations The Carbon/Graphite Group, Inc. Post Office Box 3727 Louisville, Kentucky 40201-3727

Dear Ms. Carney:

On November 30, 1990, the Kentucky Public Service Commission established Case No. 90-364 for the purpose of reviewing and evaluating the operation of the Fuel Adjustment Clause ("FAC") of Louisville Gas and Electric Company (LG&E) for the two-year period ending October 31, 1990, and to determine the amount of fuel cost that should be transferred (rolled-in) to its base rates to reestablish its fuel adjustment charge.

On April 3, 1991, the Commission entered an Order in the above mentioned case setting a base fuel cost of 13.19 mills per Kwh and prescribing reduced rates to reflect the transfer (roll-in) to the base rates of the differential between the current base fuel cost of 14.22 mills per Kwh and the approved base fuel cost of 13.19 mills per Kwh.

The reduced rates prescribed by the Commission to become effective July 1, 1991, including the rates contained in the power contract dated September 30, 1988, between LG&E and The Carbon/Graphite Group, Inc. are set forth on the attached Exhibit A.

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully,

Guan Hordon

Brian D. Gordon Account Executive

BDG:mlg

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EXHIBIT A

To Power Agreement Dated September 30, 1988, between Louisville Gas and Electric Company and Carbon/Graphite, Inc. Effective July 1, 1991

Rates and Charges

Demand and Energy Charges: Demand Charge:	
For Primary Power:	\$11.82 per month per kilowatt of monthly Primary Power billing demand
Demand Credit for Primary Interruptible Power:	\$3.30 per month per kilowatt of monthly Primary Interruptible Power billing demand
For Secondary Power:	\$5.91 per month per kilowatt of monthly Secondary Power billing demand
Energy Charge:	

For Primary and Secondary Power: 1.843 ¢ per kilowatt-hour delivered during each month

Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.319 C*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

Sales (S) shall be determined in kilowatt-hours as follows: (2)

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- PURSUANT TO 807 KAR 5:011. (d) inter-system sales including economy energy and other energy sold on an economic
- (e) total system losses

BY: Minimum Monthly Charge: The minimum monthly charge for service supplied under this agreenest Stavice Commission MANAGE simarv Power demand charge computed on the Primary Power billing demand (as determined in accordance with Paragraphs 10 and 11 of the Agreement) for the month plus the energy charge (including fuel adjustment) computed on kilowatt-hours delivered during the month.

* Pursuant to the Public Service Commission's Order dated April 3, 1991, in Case No. 90-364, the fuel adjustment charge for May 1991 shall be calculated from a base fuel cost of 1.422¢ per Kwh and the fuel adjustment charge for June 1991 shall be calculated from a base fuel cost of 1.371¢ per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.319¢ per Kwh.

PUBLIC SERVICE COMMISSION **OF KENTUCKY** EFFECTIVE

JUL 1 1991

SECTION'9 (1)



Louisville Gas and Electric Company P. O. Box 32010 Louisville, Kentucky 40232

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PUBLIC SERVICE

COMMISSION

January 15, 1991

Sue H. Carney, Vice President-Operations The Carbon/Graphite Group, Inc. Post Office Box 3727 Louisville, Kentucky 40201-3727

Dear Ms. Carney:

In a letter dated June 29, 1990, you were advised that Louisville Gas and Electric Company had filed with the Public Service Commission of Kentucky a Statutory Notice proposing a general increase in rates to become effective August 1, 1990, including the rates contained in the power contract dated September 30, 1988, between LG&E and The Carbon/Graphite Group, Inc.

On July 20, 1990, the Commission entered an Order suspending the implementation of the Company's proposed rates for a period of five months beyond the proposed effective date of August 1, 1990, and setting the case (90-158) for hearing and investigation.

The Commission, after evidentiary proceedings, issued its Order in Case No. 90-158 on December 21, 1990, prescribing rates lower than those proposed by the Company. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective January 1, 1991, are set forth on the attached Exhibit A.

The Company has petitioned the Commission for a rehearing of its Order in Case Therefore, this notification is not to be taken as an acceptance by the No. 90-158. Company of the findings of the Commission in said Order.

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully, D. Jouchen

Brian D. Gordon Account Executive

BDG:mlg

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EXHIBIT A

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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To Power Agreement Dated September 30, 1988, between Louisville Gas and Electric Company and Carbon/Graphite, Inc. Effective January 1, 1991

Rates and Charges

Demand and Energy Charges:	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Demand Charge:	
For Primary Power:	\$11.82 per month per kilowatt of monthly Primary Power billing dem Bit:
	PUBLIC SERVICE COMMISSION MANAGER
Demand Credit for Primary	
Interruptible Power:	\$3.30 per month per kilowatt of monthly Primary Interruptible Power billing demand
For Secondary Power:	\$5.91 per month per kilowatt of monthly Secondary Power billing demand

Energy Charge:

For Primary and Secondary Power: 1.946¢ per kilowatt-hour delivered during each month

Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.422 C*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Minimum Monthly Charge: The minimum monthly charge for service supplied under this agreement shall not be less than the Primary Power demand charge computed on the Primary Power billing demand (as determined in accordance with Paragraphs 10 and 11 of the Agreement) for the month plus the energy charge (including fuel adjustment) computed on kilowatt-hours delivered during the month.

2591

April 28, 1989

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

JUL 1 1989

PURSUANT TO SUT HAR STOLL,

SECTION 9 (D) / (Letter grateries)

PUBLIC SERVICE COMMISSION MANAGER

Sue H. Carney Vice President-Operations The Carbon/Graphite Group, Inc. Post Office Box 3727 Louisville, Kentucky 40201-3727

Dear Ms. Carney:

This is to advise you that on March 31, 1989, the Public Service Commission of Kentucky issued its Order in Case No. 10440 concerning the Commission's examination of the Company's application of the fuel adjustment clause for the two-year period ending October 31, 1988. This examination, required by Regulation 807 KAR 5:056, also directs the Commission to determine the amount of fuel cost that should be transferred (rolled-in) to the basic energy charges.

The Commission's Order approved the charges collected by LG&E under the fuel adjustment clause over the two-year period and established a new base cost of fuel of 1.422 cents per Kwh for purposes of computing future fuel adjustment charges. Prior to this change, the base cost of fuel had been set at 1.511 cents per Kwh, or .089 cents per Kwh higher than the newly established base. Inasmuch as the LG&E's basic energy charges also contained 1.511 cents per Kwh of base fuel cost, the Company was directed to reduce those rates by a corresponding amount.

The revised rates, effective July 1, 1989, for electric service rendered under the power contract dated September 30, 1988, between LG&E and Carbon/Graphite ,Inc. are set forth on the attached Exhibit A.

Only the energy charges and the base fuel cost contained in the fuel adjustment clause have been changed to reflect the lateral transfer of .089 cents per Kwh. All other provisions of the contract not specifically mentioned herein remain the same.

If you have any further questions regarding this matter, please contact me.

Respectfully yours,

Randall J/. Walker Coordinator of Rates & Tariffs

EXHIBIT A

To Power Agreement Dated September 30, 1988, between Louisville Gas and Electric Company and Carbon/Graphite, Inc. Effective July 1, 1989

Rates and Charges

Demand and Energy Charges: Demand Charge: For Primary Power:	\$11.37 per month per kilowatt of monthly Primary Power billing demand
Demand Credit for Primary Interruptible Power:	\$1.94 per month per kilowatt of monthly Primary Interruptible Power billing demand
For Secondary Power:	\$5.69 per month per kilowatt of monthly Secondary Power billing demand
Energy Charge:	

For Primary and Secondary Power: 1.922¢ per kilowatt-hour delivered during each month

Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.422c*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of COMMNISSION generation or transmission which require substitute power for a continuous period in COMMNISSION excess of six hours. Where forced outages are not as a result of faulty equipment. Thicky faulty manufacture, faulty design, faulty installations, faulty operation, or faulty TIVE maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

- Add:
 - (a) net generation
 - (b) purchases
 - (c) interchange-in

PURSUARD 10 637 KAR 0.011, SECTION 9 (1), EY: Manual Article

Subtract:

- (d) inter-system sales including economy energy and other energy sold ton SERVICE COMMISSION MANAGED economic dispatch basis
- (e) total system losses
- * Fursuant to the Public Service Commission's Order dated March 31, 1989, in Case No. 10440, the fuel adjustment charge for July 1989 shall be calculated from a base fuel cost of 1.511¢ per Kwh and the fuel adjustment charge for August 1989 shall be calculated from a base fuel cost of 1.467¢ per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.422¢ per Kwh.

Minimum Monthly Charge: The minimum monthly charge for service supplied under this agreement shall not be less than the Primary Power demand charge computed on the Primary Power billing demand (as determined in accordance with Paragraphs 10 and 11 of the Agreement) for the month plus the energy charge (including fuel adjustment) computed on kilowatt-hours delivered during the month.



January 15, 1991

Louisville Gas and Electric Company P. O. Box 32010 Louisville, Kentucky 40232

Mr. Harold Dey, Plant Manager E. I. DuPont De Nemours & Company, Inc. 4200 Camp Ground Road Louisville, Kentucky 40216

Dear Mr. Dey:

In a letter dated June 29, 1990, you were advised that Louisville Gas and Electric Company had filed with the Public Service Commission of Kentucky a Statutory Notice proposing a general increase in rates to become effective August 1, 1990, including the rates contained in the power contract dated August 9, 1962, between LG&E and DuPont.

On July 20, 1990, the Commission entered an Order suspending the implementation of the Company's proposed rates for a period of five months beyond the proposed effective date of August 1, 1990, and setting the case (90-158) for hearing and investigation.

The Commission, after evidentiary proceedings, issued its Order in Case No. 90-158 on December 21, 1990, prescribing rates lower than those proposed by the Company. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective January 1, 1991, are set forth below:

Demand Charge -- \$11.14 Per Kw of billing demand per month

Energy Charge -- 2.012¢ per Kwh

Fuel Clause is set forth on the attached Exhibit 1.

The Company has petitioned the Commission for a rehearing of its Order in Case No. 90-158. Therefore, this notification is not to be taken as an acceptance by the Company of the findings of the Commission in said Order.

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully, Joucher

Brian D. Gordon Account Executive

BDG:mlg

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EXHIBIT 1

FUEL CLAUSE

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.422 ¢*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unload-ing point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1991

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY:

PUBLIC SERVICE COMMISSION MANAGER

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Louisville Gas and Electric Company P. O. Box 32010 Louisville, Kentucky 40232

April 28, 1989

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

E. I. DuPont De Nemours & Company, Inc. 4200 Camp Ground Road Louisville, Kentucky 40216

JUL 1 1989

PURSUART TO 507 KAR 5:011,

SECTION 9 (1) BY: PUBLIC SERVICE COMMISSION MANAGER

Attention: Mr. Harold Dey, Plant Manager

Dear Mr. Dey:

This is to advise you that on March 31, 1989, the Public Service Commission of Kentucky issued its Order in Case No. 10440 Commission's examination of the Company's concerning the application of the fuel adjustment clause for the two-year period ending October 31, 1988. This examination, required by Regulation 807 KAR 5:056, also directs the Commission to determine the amount of fuel cost that should be transferred (rolled-in) to the basic energy charges.

The Commission's Order approved the charges collected by LG&E under the fuel adjustment clause over the two-year period and established a new base cost of fuel of 1.422 cents per Kwh for purposes of computing future fuel adjustment charges. Prior to this change, the base cost of fuel had been set at 1.511 cents per Kwh, or .089 cents per Kwh higher than the newly established base. Inasmuch as the LG&E's basic energy charges also contained 1.511 cents per Kwh of base fuel cost, the Company was directed to reduce those rates by a corresponding amount.

The revised rates for electric service rendered under the power contract dated August 9, 1962, between LG&E and DuPont, and effective July 1, 1989, are set forth below:

Demand Charge - \$ 11.02 per Kw of billing demand per month

Energy Charge - 2.045 cents per Kwh

Fuel Clause is set forth on attached Exhibit 1.

Only the energy charges and the base fuel cost contained in fuel adjustment clause have been changed to reflect the the lateral transfer of .089 cents per Kwh. All other provisions of the contract not specifically mentioned herein remain the same.

If you have any further questions regarding this matter, please contact me.

Respectfully yours,

Randall Ø. Walker Coordinator of Rates & Tariffs

EXHIBIT 1

FUEL CLAUSE

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.422c*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

The actual identifiable fossil and nuclear fuel costs associated with energy (b) purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts ION of God, riot, insurrection or acts of the public enemy, then the Gompany may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy EFFECTIVE in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases(c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

* Pursuant to the Public Service Commission's Order dated March 31, 1989, in Case No. 10440, the fuel adjustment charge for July 1989 shall be calculated from a base fuel cost of 1,511¢ per Kwh and the fuel adjustment charge for August 1989 shall be calculated from a base fuel cost of 1.467¢ per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.422¢ per Kwh.

JUL 1 1989.

PURSUAL TO 807 KAR 5:01

PUBLIC SERVICE COMMISSION Mana-

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX ELECTRIC RATE

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 5 1991

Effective with Bills Rendered On and After March 5, 1991 PURSUANT TO 807 KAR 5:011.

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate :

Demand Charge:

<u>Winter Rate</u>: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand \$6.32 per Kw per month

<u>Summer Rate</u>: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$8.52 per Kw per month

Energy Charge: All kilowatt-hours per month 2.605¢ per Kwh

Determination of Billing Demand :

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

<u>Fuel Clause</u>: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = $F/S - 1.422c^*$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

As used herein, the term "forced outages" means all nonscheduled losses of (f) generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

MAR

- (d) inter-system sales including economy energy and other BY: PUBLIC SERVICE COMMISSION MANAGER economic dispatch basis
- (e) total system losses

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction :

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

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LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX ELECTRIC RATE

Effective With Bills Rendered On and After March 5, 1991

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separatelyserved Muldraugh Pumping Plant.

Rate:

Demand Charge:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand \$6.32 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$8.53 per Kw per month

Determination of Billing Demand:

the billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.422¢*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

PUBLIC SERVICE COMMISSION **OF KENTUCKY**

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related that uberilate generation, plus

PURSUANT TO 807 KAR 5:011

The actual identifiable fossil and nuclear fuel costs SECTION (1) (b) The actual identifiable lossif and identified in paragraph (c) with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to be purchase of the p (b) C 3. 91

(C) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses
- * Pursuant to the Public Service Commission's Order dated March 31, 1989, in Case No. 10440, the fuel adjustment charge for July 1989 shall be calculated from a base fuel cost of 1.511¢ per Kwh and the fuel adjustment charge for August 1989 shall be calculated from a base fuel cost of 1.467¢ per Kwh. Thereafter, the fuel adjustments the set of the set o calculated from a base fuel cost of 1.422¢ per Kwh. OF KENTUCKY EFFECTIVE

Minimum Monthly Charge: The monthly bill shall in no event be less than the 1991

Billing Period:

PURSUANT TO 807 KAR 5:011. The billing period for electric service hereunder shall be the cale (CHONOR (1).

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Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

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MAR 5 1991

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Com falle BY: PUBLIC SERVICE COMMISSION MANAGER C3-

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January 15, 1991

Louisville Gas and Electric Company P. O. Box 32010 Louisville, Kentucky 40232

Commanding General U. S. Army Armor Center Fort Knox, Kentucky 40121

Attention: Purchasing and Contracting Officer

Dear Sir

In a letter dated June 29, 1990, you were advised that Louisville Gas and Electric Company had filed with the Public Service Commission of Kentucky a Statutory Notice proposing a general increase in rates to become effective August 1, 1990, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified.

On July 20, 1990, the Commission entered an Order suspending the implementation of the Company's proposed rates for a period of five months beyond the proposed effective date of August 1, 1990, and setting the case (90-158) for hearing and investigation.

The Commission, after evidentiary proceedings, issued its Order in Case No. 90-158 on December 21, 1990, prescribing rates lower than those proposed by the Company. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective January 1, 1991, are set forth on the attached **"Fort Knox Electric Rate."**

The Company has petitioned the Commission for a rehearing of its Order in Case No. 90-158. Therefore, this notification is not to be taken as an acceptance by the Company of the findings of the Commission in said Order.

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully,

mald Battist

Ronald L. Battista Account Executive

RLB:mlg

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX ELECTRIC RATE

PURSUANT TO 807 KAR 5:011.

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Effective January 1, 1991

SECTION 9 (1) George falle BY: PUBLIC SERVICE COMMISSION MANAGER

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate:

Demand Charge:

<u>Winter Rate</u>: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand \$6.32 per Kw per month

<u>Summer Rate</u>: (Applicable during 4 monthly billing periods of June through September)

Energy Charge: All kilowatt-hours per month 2.605¢ per Kwh

Determination of Billing Demand :

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

<u>Fuel Clause</u>: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = $F/S - 1.422c^*$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, public SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011.

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(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses
- Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

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Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction :

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: PUBLIC SERVICE COMMISSION MANAGER

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April 28, 1989 PUBLIC SERVICE COMMISSION OF KENTERKY EFFECTIVE

Commanding General U. S. Army Armor Center Louisville, Kentucky 40121 JUL 1 1989

PURSUART TO SOF MAR 5:011, PUBLIC SERVICE COMMISSION MANAGER

Attention: Purchasing and Contracting Officer

Dear Sir:

This is to advise you that on March 31, 1989, the Public Service Commission of Kentucky issued its Order in Case No. 10440 concerning the Commission's examination of the Company's application of the fuel adjustment clause for the two-year period ending October 31, 1988. This examination, required by Regulation 807 KAR 5:056, also directs the Commission to determine the amount of fuel cost that should be transferred (rolled-in) to the basic energy charges.

The Commission's Order approved the charges collected by LG&E under the fuel adjustment clause over the two-year period and established a new base cost of fuel of 1.422 cents per Kwh for purposes of computing future fuel adjustment charges. Prior to this change, the base cost of fuel had been set at 1.511 cents per Kwh, or .089 cents per Kwh higher than the newly established base. Inasmuch as the LG&E's basic energy charges also contained 1.511 cents per Kwh of base fuel cost, the Company was directed to reduce those rates by a corresponding amount.

The revised rates, effective July 1, 1989, for electric service rendered under the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified, are set forth on the attached "Fort Knox Electric Rate."

Only the energy charges and the base fuel cost contained in the fuel adjustment clause have been changed to reflect the lateral transfer of .089 cents per Kwh. All other provisions of the contract not specifically mentioned herein remain the same.

If you have any further questions regarding this matter, please contact me.

Respectfully yours,

Randall J.//Walker Coordinator of Rates & Tariffs

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX ELECTRIC RATE

Effective July 1, 1989

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separatelyserved Muldraugh Pumping Plant.

Rate:

Demand Charge:

(Applicable during 8 monthly billing Winter Rate: periods of October through May)

All kilowatts of billing demand \$6.24 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$8.42 per Kw per month

Determination of Billing Demand:

the billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Fuel Clause: The monthly amount computed in accordance with the sprovision set forth above shall be increased or decreased at a rate per kifowatt-hour of monthly consumption in accordance with the following formula:

> JUL 1 1989. Adjustment Factor = $F/S - 1.422c^*$

Where F is the expense of fuel in the second preceding month and S is the sales SECTION 9 (1) in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

The actual identifiable fossil and nuclear fuel costs associated (b) with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute C 2.91 for the forced outages, plus

The net energy cost of energy purchases, exclusive of capacity or (c) demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

EVICE COMMISSION (2) Sales (S) shall be determined in kilowatt-hold State of the communication of the communication of the state of the second EFFECTIVE

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

(d) inter-system sales including economy energy and other ene

JUL 1 1989

PURSUANT TO 857 KAN JULL,

- * Pursuant to the Public Service Commission's Order dated March 31, 1989, in Case No. 10440, the fuel adjustment charge for July 1989 shall be calculated from a base fuel cost of 1.511¢ per Kwh and the fuel adjustment charge for August 1989 shall be calculated from a base fuel cost of 1.467¢ per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.422¢ per Kwh.

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

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Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 1 1989

PURSUANT TO 607 NAM U.U.L. SECTION 9/12/ EY: J PUBLIC SERVICE COMMISSION MANAGER

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January 15, 1991

Louisville Gas and Electric Company P. O. Box 32010 Louisville, Kentucky 40232

Mr. Foster S. Burba, President Louisville Water Company 435 South Third Street Louisville, Kentucky 40202

Dear Mr. Burba:

In a letter dated June 29, 1990, you were advised that Louisville Gas and Electric Company had filed with the Public Service Commission of Kentucky a Statutory Notice proposing a general increase in rates to become effective August 1, 1990, including the rates contained in the power contract dated October 10, 1961, between LG&E and Louisville Water Company.

On July 20, 1990, the Commission entered an Order suspending the implementation of the Company's proposed rates for a period of five months beyond the proposed effective date of August 1, 1990, and setting the case (90-158) for hearing and investigation.

The Commission, after evidentiary proceedings, issued its Order in Case No. 90-158 on December 21, 1990, prescribing rates lower than those proposed by the Company. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective January 1, 1991, are set forth below:

Demand Charge -- \$7.62 Per Kw of billing demand per month

Energy Charge -- 2.138¢ per Kwh

Fuel Clause is set forth on the attached Exhibit 1.

The Company has petitioned the Commission for a rehearing of its Order in Case No. 90-158. Therefore, this notification is not to be taken as an acceptance by the Company of the findings of the Commission in said Order.

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully,

Konald & Battesta

Ronald L. Battista Account Executive

RLB:mlg

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EXHIBIT 1

FUEL CLAUSE

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.422 ¢*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unload-ing point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

(a) net generation

- (b) purchases
- (c) interchange-in

Subtract:

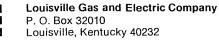
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1991

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY:

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- (d) inter-system sales including economy energy and other energy sold on an economic PUBLIC SERVICE COMMISSION MANAGER dispatch basis
- (e) total system losses



April 28, 1989

Louisville Water Company 431 South Third Street Louisville, Kentucky 40202

Attention: Mr. Foster S. Burba, President

Dear Mr. Burba:

This is to advise you that on March 31, 1989, the Public Service Commission of Kentucky issued its Order in Case No. 10440 concerning the Commission's examination of the Company's application of the fuel adjustment clause for the two-year period ending October 31, 1988. This examination, required by Regulation 807 KAR 5:056, also directs the Commission to determine the amount of fuel cost that should be transferred (rolled-in) to the basic energy charges.

The Commission's Order approved the charges collected by LG&E under the fuel adjustment clause over the two-year period and established a new base cost of fuel of 1.422 cents per Kwh for purposes of computing future fuel adjustment charges. Prior to this change, the base cost of fuel had been set at 1.511 cents per Kwh, or .089 cents per Kwh higher than the newly established base. Inasmuch as the LG&E's basic energy charges also contained 1.511 cents per Kwh of base fuel cost, the Company was directed to reduce those rates by a corresponding amount.

The revised rates for electric service rendered under the power contract dated October 10, 1961, between LG&E and Louisville Water Company, and effective July PUBLIC 1989GE CardelSSEN forth below: OF KENTUCKY EFFECTIVE

Demand Charge - \$ 7.53 per Kw of billing demand per month

Energy Charge - 2.178 cents per Kwh

PURSUALL TO 807 KAR 5:01.1, Fuel Clause is set forth on attached Exhibit 1-SECTION 9/21),/

Only the energy charges and the base fuel cost contained in the fuel adjustment clause have been changed to reflect the lateral transfer of .089 cents per Kwh. All other provisions of the contract not specifically mentioned herein remain the same.

If you have any further questions regarding this matter, please contact me.

Respectfully yours, Naudall & Nalh

Randall J/ Walker Coordinator of Rates & Tariffs

EXHIBIT 1

FUEL CLAUSE

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.422c*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unload-ing point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, Oppon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

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- Add:
 - (a) net generation
 - (b) purchases
 - (c) interchange-in

Subtract:

- PURSUAL I NJ SJT KAR 5:011, SECTION 9 (1) EY: <u>Ferris</u> PUBLIC SERVICE COMMISSION MANAGER
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses
- * Pursuant to the Public Service Commission's Order dated March 31, 1989, in Case No. 10440, the fuel adjustment charge for July 1989 shall be calculated from a base fuel cost of 1.511¢ per Kwh and the fuel adjustment charge for August 1989 shall be calculated from a base fuel cost of 1.467¢ per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.422¢ per Kwh.

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